

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400955947

Date Received:

12/17/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

444330

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION	Operator No: 5	Phone Numbers
Address: 1120 LINCOLN ST SUITE 801		Phone: (970) 123-4567
City: DENVER	State: CO	Zip: 80203
Contact Person: oil man		Mobile: ()
		Email: Oil@colorado.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400955947

Initial Report Date: 12/17/2015 Date of Discovery: 12/17/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR sese SEC 18 TWP 2n RNG 102w MERIDIAN 6

Latitude: 40.138975 Longitude: -108.880896

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 316348

Spill/Release Point Name: No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 4bbls spilled

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: cold, 25 deg, snowy

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Spill occurred on a lateral flowline, injecting to well pad. Failure cause not yet determined.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/17/2015	cogcc	kris neidel	970-871-1963	email
12/17/2015	blm	mrs inspector	123-456-7897	email

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: oil man

Title: president Date: 12/17/2015 Email: oil@colorado.com

Condition of Approval

COA Type

Description

	This report is a test document. It is being used to test our process and not an actual spill that has occurred.
1 COA	

Attachment List

Att Doc Num

Name

400955947	SPILL/RELEASE REPORT(INITIAL)
400955953	SITE MAP
400956034	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)