

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400739156

Date Received:

03/06/2013

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

440127

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>6001 BOLLINGER CANYON RD</u>		Phone: <u>(970) 629-3720</u>
City: <u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>		Mobile: <u>( )</u>
Contact Person: <u>ross alire</u>		Email: <u>vali@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400739156

Initial Report Date: 03/06/2013 Date of Discovery: 03/06/2013 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 33 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.100522 Longitude: -108.851616

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: \_\_\_\_\_  No Existing Facility or Location ID No.

Number: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: estimated recovery is approximately 14 bbls of brine water.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 18 degrees

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

No well -Injection line 400'SW of SW McLaughlin 7-33. A leak occurred on a 6" steel injection line approximately 400 feet south west of SW McLaughlin 7-33. Approximately 15 bbls of brine water was released. The line was shut in immediately upon detection. Vacuum trucks removed all of the free fluid, estimated recovery is approximately 14 bbls of brine water. The fluids that were picked up, were taken to the truck unloading

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
	COGCC	Chris Canfield	970-625-2497	Email at 15:00

### SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 11/24/2014

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	15	14	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 140 Width of Impact (feet): 3

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Visual Inspection. Chevron MCA Spill Calculation Worksheet.

Soil/Geology Description:

Silty Clay

Depth to Groundwater (feet BGS) 4500 Number Water Wells within 1/2 mile radius: 2

If less than 1 mile, distance in feet to nearest

Water Well	<u>1350</u>	None <input type="checkbox"/>	Surface Water	None <input checked="" type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

A 20 foot section of 6" steel pipe has been replaced.

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ross Alire

Title: HES Specialist Environmen Date: 03/06/2013 Email: vali@chevron.com

### Condition of Approval

**COA Type**

**Description**

<u>COA Type</u>	<u>Description</u>
0 COA	

### Attachment List

**Att Doc Num**

**Name**

<u>Att Doc Num</u>	<u>Name</u>
400739156	SPILL/RELEASE REPORT(I/S)
400739380	ANALYTICAL RESULTS
400739581	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This spill was reported to COGCC but not data entered. COGCC staff, Kris Neidel data entered this spill 11/24/2014.	11/24/2014

Total: 1 comment(s)