

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400732692

Date Received:

11/15/2014

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

440330

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	Phone Numbers
Address: P O BOX 173779		Phone: (720) 929-6368
City: DENVER	State: CO	Mobile: (785) 691-7788
Zip: 80217-3779		Email: mike.dinkel@anadarko.com
Contact Person: Mike Dinkel		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400732692

Initial Report Date: 11/15/2014 Date of Discovery: 11/13/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 8 TWP 1N RNG 67W MERIDIAN 6

Latitude: 40.071422 Longitude: -104.909833

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL ☐ Facility/Location ID No. ☐
 Spill/Release Point Name: ☐ No Existing Facility or Location ID No.
 Number: ☒ Well API No. (Only if the reference facility is well) 05-123-39190

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Cold, overcast

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On November 13, 2014, during completion flowback operations, a third-party operator overflowed a tank, causing 9 barrels of crude oil to be released into the lined containment. A vacuum truck was employed to recover the oil from the containment; all nine barrels were recovered. No oil left the lined impoundment and the release did not threaten to enter a water of the state.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/15/2014	County	Roy Rudisill	-email	
11/15/2014	County	Tom Parko	-email	

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mike Dinkel

Title: Sr. HSE Representative Date: 11/15/2014 Email: mike.dinkel@anadarko.com

Condition of Approval

COA Type

Description

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
400732692	SPILL/RELEASE REPORT(INITIAL)
400732699	TOPOGRAPHIC MAP
400749855	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)