

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/03/2022

Submitted Date:

03/03/2022

Document Number:

699804224

FIELD INSPECTION FORM

Loc ID 334078	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 23 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286829	WELL	PR	08/01/2020	GW	045-12792	NOCKS 2-31D	PR
286830	WELL	PR	09/02/2009	GW	045-12791	NOCKS 2-31C	PR
286831	WELL	PR	04/30/2010	GW	045-12790	NOCKS 2-31B	PR
286832	WELL	PR	01/07/2011	GW	045-12789	NOCKS 2-31A	PR
286833	WELL	PR	09/02/2009	GW	045-12788	NOCKS 2-41D	PR
286834	WELL	PR	05/31/2008	GW	045-12787	NOCKS 2-41C	PR
286835	WELL	PR	01/07/2011	GW	045-12786	NOCKS 2-41B	PR
286836	WELL	PR	12/04/2008	GW	045-12785	NOCKS 2-41A	PR
287504	WELL	PR	08/26/2009	GW	045-12994	RASBERRY 2-32B	PR
287505	WELL	PR	08/27/2009	GW	045-12993	RASBERRY 2-32A	PR

General Comment:

COGCC Inspection Report Summary
 On Wednesday 3/2/22 at approximately 12:00 hours, I, Inspector Corey De Paolo,
 Conducted a follow up inspection at CAERUS PICEANCE LLC NOCKS-68S96W /2NENE,
 Location #334078 in Garfield County Colorado.
 -Refer to document #699803080 inspection conducted on 5/14/21. Previous corrective actions have not been completed.
 -Refer to document #402771155 for operator's response to routine inspection #699803080.
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a previous corrective action date of 4/20/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the
 Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 10		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 10		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	5	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities									
Facility ID:	286829	Type:	WELL	API Number:	045-12792	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286830	Type:	WELL	API Number:	045-12791	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286831	Type:	WELL	API Number:	045-12790	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286832	Type:	WELL	API Number:	045-12789	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286833	Type:	WELL	API Number:	045-12788	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286834	Type:	WELL	API Number:	045-12787	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286835	Type:	WELL	API Number:	045-12786	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	286836	Type:	WELL	API Number:	045-12785	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	287504	Type:	WELL	API Number:	045-12994	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID:	287505	Type:	WELL	API Number:	045-12993	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Sediment Traps						
		Berms				
Compaction						Location lacks stabilization.
Ditches						
		Sediment Traps				
		Gravel				
Berms						
Other						No form of tracking BMP at entrance to location.
		Compaction				
		Check Dams				
Gravel						Gravel insufficient

Comment: [Location lacks stabilization. No form of tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 04/20/2021

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	03/03/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402972211	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5680556
699804225	Photos for Insp. #699804224	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5680553