

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/03/2022

Submitted Date:

03/03/2022

Document Number:

695105785

FIELD INSPECTION FORMLoc ID 308427 Inspector Name: Beardslee, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10705

Name of Operator: EVERGREEN NATURAL RESOURCES LLC

Address: 1875 LAWRENCE ST STE 1150

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271544	WELL	SI	06/01/2021	GW	071-08010	CLAY 21-8	SI
274990	PIT	AC	12/06/2004		-	CLAY 21-8 ONSITE	AC

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	PHOTO 5: WEEDS INSIDE TANK BATTERY BERM.		
Corrective Action:	REMOVE ALL VEGATATION INCLUDING ROOTS INSIDE TANK BATTERY, COMPLY WITH RULE 606.	Date:	03/09/2022
Type	OTHER		
Comment:	PHOTO 6 & 7: Impacted soil identified at various locations through out location.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).D.	Date:	03/09/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Progressive Cavity	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	CAL. REPORT INDICATES GAS METER HAS BEEN CALIBRATED WITHIN THE LAST YEAR.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	BRHD IS ACCESSABLE		
Corrective Action:		Date:	

Type: Vertical Separator	#		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	500 BBLS	STEEL AST		37.192542,-104.697739	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 271544 Type: WELL API Number: 071-08010 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: WELL LAST PRODUCED MAY 2021

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 10/27/2011

Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0Comment: approved form 4 on file doc #400668681

Corrective Action: _____

Date: _____

Facility ID: 274990 Type: PIT API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: [PHOTO 8: OILY WASTE MIXED WITH WATER IN PRIME MOVER ENGINE SKID.](#)

Corrective Action: **COMPLY WITH RULE 1002.f.(2)B, Comply with general provisions of the oil and gas act for wildlife protection AND SB-181. Fix or replace leaking equipment. 24 hours to remove oily waste. Ca date 4-3-2022. to replace or repair leaking equipment.**

Date: 04/03/2022

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 274990 Lat: 37.191363 Long: -104.697554

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment: _____

Corrective Action _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: NONE

Corrective Action _____

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: _____

Corrective Action _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402973097	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5681330
695105786	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5681328