

FORM
2A

Rev
01/21

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402118768

(SUBMITTED)

Date Received:

09/28/2021

Location ID:

Expiration Date:

Oil and Gas Location Assessment

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <https://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

New Location Refile Amend Existing Location # _____

If this Location assessment is a component of an Oil and Gas Development Plan (OGDP) application, enter the OGDP docket number(s).

Docket Number	OGDP ID	OGDP Name
210900156		

If this Location assessment is part of an existing Oil and Gas Development Plan, enter the OGDP ID number(s).

<No existing OGDP number provided>

CONSULTATION

- This location is included in a Comprehensive Area Plan (CAP). CAP ID # _____
- This Location or its associated new access road, utility, or Pipeline corridor meets Rule 309.e.(2).A, B, or C.
- This Location is within 2,640 feet of a GUDI or Type III Well per Rule 411.b.(4).
- This Location includes a Rule 309.e.(2).E variance request.
- This location includes a Rule 309.f.(1).A.ii. variance request.

Operator

Operator Number: 100322
 Name: NOBLE ENERGY INC
 Address: 1001 NOBLE ENERGY WAY
 City: HOUSTON State: TX Zip: 77070

Contact Information

Name: Mosiah Montoya
 Phone: (303) 249 2425
 Fax: ()
 email: mo.montoya@chevron.com

FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID (Rule 706): 20030009 Gas Facility Surety ID (Rule 711): _____
 Waste Management Surety ID (Rule 704): _____

LOCATION IDENTIFICATION

Name: A07-08 Number: Facility

Provide the location description and the latitude and longitude of a single point near the center of the Working Pad Surface as a reference for this Location.

Quarter: SENE Section: 7 Township: 6N Range: 64W Meridian: 6 Ground Elevation: 4731
 Latitude: 40.501490 Longitude: -104.587500
 GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 06/03/2019

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:	LOCATION ID #	FORM 2A DOC #
Production Facilities Location serves Well(s)	_____	402121126
Production Facilities Location serves Well(s)	_____	402118769
Production Facilities Location serves Well(s)	_____	402099017
Production Facilities Location serves Well(s)	_____	402118763

RELEVANT LOCAL GOVERNMENT SITING INFORMATION

County: WELD Municipality: N/A

Per § 34-60-106 (1)(f)(I)(A), the following questions pertain to the "Relevant Local Government approval of the siting of the proposed oil and gas location."

This proposed Oil and Gas Location is in an area designated as one of State interest and subject to the requirements of § 24-65.1-108, C.R.S. Yes

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this location? Yes

A siting permit application has been submitted to the Relevant Local Government for this proposed Oil and Gas Location: No

Date Relevant Local Government permit application submitted: _____

Current status or disposition of the Relevant Local Government permit application for this proposed Oil and Gas Location: Other

Status/disposition date: _____

If Relevant Local Government permit has been approved or denied, attach final decision document(s).

Provide the contact information for the Relevant Local Government point of contact for the local permit associated with this proposed Oil and Gas Location:

Contact Name: Jason Maxey Contact Phone: 970 400 3579

Contact Email: oged@weldgov.com

PROXIMATE LOCAL GOVERNMENT INFORMATION

For every Proximate Local Government (PLG) associated with this proposed Oil and Gas Location, provide the PLG's point of contact and their contact information.

< No row provided >

FEDERAL PERMIT INFORMATION

A Federal drilling permit (or related siting application) has been submitted for this proposed Oil and Gas Location: No

Date submitted: _____

Current status or disposition of the Federal drilling permit (or related siting application) for this proposed Oil and Gas Location: _____

Status/disposition Date: _____

If Federal agency permit has been approved or denied, attach the final decision document(s).

Provide the contact information of the Federal point of contact for the Federal permit associated with this proposed Oil and Gas Location.

Contact Name: _____ Contact Phone: _____

Contact Email: _____ Field Office: _____

Additional explanation of local and/or federal process:

A 1041 WOGLA was filed for the CDP as 1041WOGLA19-0042 on 12/10/2019 and recorded at reception #4556398 on 1/8/2020. Site-specific supplemental information will be filed prior to commencement of operations.

RELEVANT LOCAL GOVERNMENT OR FEDERAL PRE-APPLICATION CONSULTATION

Complete this section for any pre-application consultation related to this proposed Oil and Gas Location that occurred prior to the submission of this Form 2A. If a pre-application Formal Consultation Process occurred, attach a Consultation Summary.

Did a pre-application Formal Consultation Process occur with the Relevant Local Government per Rule 301.f.(3)? No

Date of local government consultation: _____

Did a pre-application Formal Consultation Process occur with the Federal land manager per Rule 301.f.(3)? No

Date of federal consultation: _____

Was an ALA that satisfies Rule 304.b.(2).C (or substantially equivalent information per Rule 304.e) developed during a federal or local government permit application process? If yes, attach the ALA to the Form 2A. No

ALA APPLICABILITY AND CRITERIA

Complete this section for any pre-application consultation related to this proposed Oil and Gas Location that occurred prior to the submission of this Form 2A. If a pre-application Formal Consultation Process occurred, attach a Consultation Summary.

Does the proposed Oil and Gas Location meet any of the criteria listed in Rule 304.b.(2)B? Yes

If YES, indicate by checking the box for every Rule 304.b.(2).B criterion met by this proposed Location, and attach an ALA. See Rule 304.b.(2).B.i-x for full text of criteria.

- i. WPS < 2,000 feet from RBU/HOBU
- ii. WPS < 2,000 feet from School/Child Care Center
- iii. WPS < 1,500 feet from DOAA
- iv. WPS < 2,000 feet from jurisdictional boundary and PLG objects/requests ALA
- v. WPS within a Floodplain
- vi.aa. WPS within a surface water supply area
- vi.bb. WPS < 2,640 feet from Type III or GUDI well
- vii. WPS within/immediately upgradient of wetland/riparian corridor
- viii. WPS within HPH and CPW did not waive
- ix. Operator using Surface bond
- x. WPS < 2,000 feet from RBU/HOBU/School within a DIC

Is the proposed Oil and Gas Location within the exterior boundaries of the Southern Ute Indian Reservation, and the Tribe objects to the Location or requests an ALA? If YES, attach an ALA to the Form 2A. No

Operator requests the Director waive the ALA requirement per Rule 304.b.(2).A.i:

Provide an explanation for the waiver request, and attach supporting information (if necessary).

ALTERNATIVE LOCATIONS DASHBOARD

List every alternative location reviewed and included in the ALA. Provide a latitude and longitude for the approximate center of the alternative location, all Rule 304.b.(2).B Criteria met, if a variance would be required to permit the location, and a brief comment on the key points of the alternative location.

304.b.(2).B.i-x Criteria Met:

#	latitude	longitude	i	ii	iii	iv	v	vi	vii	viii	ix	x	Variance Required?	Comments
1	40.509499	-104.594002	x											Tier III-B; Alternate Location 1 on Narrative and Map.
2	40.505798	-104.582001	x											Tier III-A; Alternate Location 2 on Narrative and Map.
3	40.498501	-104.582001	x											Tier III-A; Alternate Location 3 on Narrative and Map.

SURFACE & MINERAL OWNERSHIP

Surface Owner Info:

Name: Cheryl Bishop Phone: _____
 Address: 34707 County Road 51 Fax: _____
 Address: _____ Email: ryan.antonio@chevron.com
 City: Eaton State: CO Zip: 80615-9527
 Name: Gary Bishop Phone: _____
 Address: 34707 County Road 51 Fax: _____
 Address: _____ Email: ryan.antonio@chevron.com
 City: Eaton State: CO Zip: 80615-9527

Surface Owner at this Oil and Gas Location: Fee State Federal Indian

- Check only one:
- The Operator/Applicant is the surface owner.
 - The Operator has a signed Surface Use Agreement for this Location – attach SUA.
 - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the surface owner owns the minerals beneath this Location and is committed to an oil and gas lease – attach lease map or provide lease description.
 - All operations on this Oil & Gas Location will develop the minerals beneath the Location, and the Operator intends to use a surface bond per Rule 703 to secure access to this Location – attach lease map or provide lease description.

Surface Owner protection Financial Assurance type: N/A Surety ID Number: _____

Mineral Owner beneath this Oil and Gas Location: Fee State Federal Indian

Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes _____

Lease description if necessary: _____

SITE EQUIPMENT LIST

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells	0	Oil Tanks	0	Condensate Tanks	0	Water Tanks	0	Buried Produced Water Vaults	0
Drilling Pits	0	Production Pits	0	Special Purpose Pits	0	Multi-Well Pits	0	Modular Large Volume Tank	0
Pump Jacks	0	Separators	36	Injection Pumps	4	Heater-Treaters	0	Gas Compressors	3
Gas or Diesel Motors	4	Electric Motors	4	Electric Generators	3	Fuel Tanks	0	LACT Unit	0
Dehydrator Units	0	Vapor Recovery Unit	1	VOC Combustor	2	Flare	0	Enclosed Combustion Devices	0
Meter/Sales Building	3	Pigging Station	2	Vapor Recovery Towers	0				

OTHER PERMANENT EQUIPMENT

Permanent Equipment Type	Number
Scrubbers	12
Battery Box	1
Maintenance Tank	1
Skid Drain Vaults	6
Power Distribution Center	1
Electric Heat Trace Switchracks	2
Instrument Air Skid	1
Surge Vessel	1
Condensate KO	1
Transformer	1
Pump Skids	2

OTHER TEMPORARY EQUIPMENT

< No Row Provided >

GAS GATHERING COMMITMENT

Operator commits to connecting to a gathering system by the Commencement of Production Operations? Yes

If the answer is NO, a Gas Capture Plan consistent with the requirements of Rule 903.e MUST be attached on the Plans tab.

FLOWLINE DESCRIPTION

Per Rule 304.b.(6), provide a description of all onsite and off-location oil, gas, and/or water flowlines.

Two (2): 8-16" Steel Oil Lines
 Two (2): 4-8" Steel Produced Water Lines
 Two (2): 8-16" Steel Gas Gathering Line
 Thirty-two (32): 2-4" Steel Three Phase Flowlines
 Three (3): 2-4" Steel Gas Lift Lines

CULTURAL DISTANCE AND DIRECTION

Provide the distance and direction to the nearest cultural feature as measured from the edge of the Working Pad Surface.

	Distance	Direction	Rule 604.b Conditions Satisfied (check all that apply):			Details of Condition(s)	604.b. (4)
			604.b. (1)	604.b. (2)	604.b. (3)		
Building:	851 Feet	NE					
Residential Building Unit (RBU):	860 Feet	NE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Location is in approved CDP: Order 1-241	<input type="checkbox"/>
High Occupancy Building Unit(HOBU)	5280 Feet	N	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>
Designated Outside Activity Area:	5280 Feet	SW					
Public Road:	859 Feet	E					
Above Ground Utility:	847 Feet	E					
Railroad:	5280 Feet	SW					
Property Line:	126 Feet	S					
School Facility:	5280 Feet	N					
Child Care Center:	5280 Feet	N					
Disproportionately Impacted (DI) Community:	5280 Feet	N					
RBU, HOBU, or School Facility within a DI Community.	5280 Feet	S	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>

RULE 604.a.(2). EXCEPTION LOCATION REQUEST

Operator requests an Exception Location Request from Rule 604.a.(2) [well is less than 150 feet from a property line]. Exception Location Request Letter and Waiver signed by offset Surface Owner(s) must be attached.

CULTURAL FEATURE INFORMATION REQUIRED BY RULE 304.b.(3).B.

Provide the number of each Cultural feature identified within the following distances, as measured from the Working Pad Surface:

	0-500 feet	501-1,000 feet	1,001-2,000 feet
Building Units	0	1	5
Residential Building Units	0	1	5
High Occupancy Building Units	0	0	0
School Properties	0	0	0
School Facilities	0	0	0
Designated Outside Activity Areas	0	0	0

CONSTRUCTION

Size of disturbed area during construction in acres: 6.20

Size of location after interim reclamation in acres: 6.20

Estimated post-construction ground elevation: 4731

DRILLING PROGRAM

Will a closed-loop drilling system be used? No

Is H2S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If YES, attach H2S Drilling Operations Plan.

Will salt sections be encountered during drilling: No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Commercial Disposal

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

CURRENT LAND USE

Current Land Use: check all that apply per Rule 304.b.(9).

Crop Land: Irrigated Non-Irrigated Conservation Resource Program (CRP)

Non-Crop Land: Rangeland Forestry Recreation Other

Subdivided: Industrial Commercial Residential

Describe the current land use:

Irrigated Crop

Describe the Relevant Local Government's land use or zoning designation:

Agricultural; Near-Urban Planning Area

Describe any applicable Federal land use designation:

N/A

FINAL LAND USE

Final Land Use: check all that apply per Rule 304.b.(9).

Crop Land: Irrigated Non-Irrigated Conservation Resource Program (CRP)
Non-Crop Land: Rangeland Forestry Recreation Other
Subdivided: Industrial Commercial Residential

REFERENCE AREA INFORMATION

If Final Land Use includes Non-Crop Land (as checked above), the following information is required:

Describe landowner's designated final land use(s):

Reference Area Latitude: _____ Reference Area Latitude: _____

Provide a list of plant communities and dominant vegetation found in the Reference Area.

< No row provided >

Noxious weeds present: No

SOILS

List all soil map units that occur within the maximum extent of the proposed Oil and Gas Location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" listing the typical vertical soil profile(s). This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS website at <https://www.nrcs.usda.gov/wps/portal/nrcs/surveylist/soils/survey/state/> or from the COGCC website GIS Online map page. Instructions are provided within the COGCC website help section.

NRCS Map Unit Name: 4 Aquolls and Aquepts, flooded

NRCS Map Unit Name: 38 Nelson fine sandy loam, 3 to 9 percent slopes

NRCS Map Unit Name: _____

GROUNDWATER AND WATER WELL INFORMATION

Provide the distance and direction, as measured from the Working Pad Surface, to the nearest:

water well: 1390 Feet W

Spring or Seep: 5280 Feet E

Estimated depth to shallowest groundwater that can be encountered at this Oil and Gas Location: 28 Feet

Basis for estimated depth to and description of shallowest groundwater occurrence:

Location is sensitive due to proximity to floodplain, ditch, Greeley #2 Canal, Willow Creek, and associated wetlands.
Depth to groundwater taken from water well permit #267-WCB
OGL is adjacent to but not within floodplain.

SURFACE WATER AND WETLANDS

Provide the distance and direction to the nearest downgradient surface Waters of the State, as defined 75 Feet W in the 100-Series Rules, measured from the Working Pad Surface:

If less than 2,640 feet, is the Waters of the State identified above within 15 stream miles upstream of a Public Water System intake? No

Provide the distance and direction to the nearest downgradient wetland, measured from the Working Pad Surface: 75 Feet W

Provide a description of the nearest downgradient surface Waters of the State:

Nearest downgradient waters of the state is pond, which is also listed as a wetland per NWI.

If the proposed Oil and Gas Location is within a Rule 411.a Surface Water Supply Area buffer zone, select the buffer zone type: _____

Public Water System Administrator - Contact Name _____ Email _____

If the proposed Oil and Gas Location is within a Rule 411.b GUDI/Type III buffer zone, select the buffer zone type: _____

Public Water System Administrator - Contact Name _____ Email _____

Is a U.S. Army Corps of Engineers Section 404 permit required for the proposed Oil and Gas Location, access road, or associated pipeline corridor? No

If a U.S. Army Corps of Engineers Section 404 permit is required, provide the permit status, and permit number if available:

Is the Location within a Floodplain? No Floodplain Data Sources Reviewed (check all that apply):

Federal (FEMA) State County Local

Other _____

Does this proposed Oil and Gas Location lie within a Sensitive Area for water resources, as defined in the 100-Series Rules? Yes

CONSULTATION, WAIVERS, AND EXCEPTIONS

When Rule 309.e.(2) Consultation must occur, check all that apply:

This location is included in a Wildlife Mitigation Plan

This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within federally designated critical habitat or an area with a known occurrence for a federal or Colorado threatened or endangered species. Provide description in Comments section of Submit tab.

This Oil and Gas Location or associated new access road, utility, or pipeline corridor falls within an existing conservation easement established wholly or partly for wildlife habitat. Provide description in Comments section of Submit tab.

When Rule 309.e.(3) Consultation is not required, check all that apply:

This Oil and Gas Location has been included in a previously approved, applicable Wildlife Protection Plan.

This Oil and Gas Location has been included in a previously approved, applicable Wildlife Mitigation Plan.

This Oil and Gas Location has been included in a previously approved, applicable conservation plan.

Pre-application Consultation:

A pre-application consultation with CPW, regarding this Oil and Gas Location, occurred _____ on:

CPW Waivers and Exceptions (check all that apply and attach all CPW waivers to this Form 2A):

- The applicant has obtained a Rule 304.b.(2).B.viii CPW waiver for the requirement to complete an ALA.
- The applicant has obtained a Rule 309.e.(2).G CPW waiver and consultation is not required.
- The applicant has obtained a Rule 309.e.(5).D.i CPW waiver and is requesting an exception from Rule 1202.c.(1).R.
- The applicant has obtained a Rule 309.e.(5).D.ii CPW waiver and is requesting an exception from Rule 1202.c.(1).S.
- The applicant has obtained a Rule 309.e.(5).D.iii CPW waiver of Rule 1202.c.(1).T.
- The applicant has obtained a Rule 309.e.(5).D.iv CPW waiver and is requesting an exception from Rule 1202.c.(1) in accordance with an approved CAP.
- The applicant has obtained a Rule 1202.a CPW waiver.
- The applicant has obtained a Rule 1202.b CPW waiver.
- In accordance with Rule 1203.a.(3), the applicant requests an exception from compensatory mitigation Rule(s): _____

HIGH PRIORITY HABITAT AND COMPENSATORY MITIGATION

This Oil and Gas Location, associated access roads, utility, or Pipeline corridor falls wholly or partially within the following High Priority Habitats (Note: dropdown options are abbreviated - see Rule 1202 for full rule text):

< No row provided >

The following questions are for Oil and Gas Locations that cause the density to exceed one Oil and Gas Location per square mile in Rule 1202.d High Priority Habitat:

Direct Impacts:

Is Compensatory Mitigation required per Rule 1203.a for this Oil and Gas Location? No

Is a Compensatory Mitigation Plan proposed to address direct impacts for this Oil and Gas Location? No

Have all Compensatory Mitigation Plans been approved for this Location? No

If not, what is the current status of each Plan?

N/A

Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? No

Direct impact habitat mitigation fee amount: \$ _____

Indirect Impacts:

Is Compensatory Mitigation required per Rule 1203.d for this Oil and Gas Location? No

Is a Compensatory Mitigation Plan proposed to address indirect impacts for this Oil and Gas Location? No

Have all Compensatory Mitigation Plans been approved for this Location? No

If not, what is the current status of each Plan?

N/A

Is a Compensatory Mitigation Fee proposed for this Oil and Gas Location? No

Indirect impact habitat mitigation fee amount: \$ _____

Operator Proposed Wildlife BMPs

No BMP

AIR QUALITY MONITORING PROGRAM

Will the Operator install and administer an air quality monitoring program at this Location? Yes

Operator Proposed BMPs

No BMP

PLANS

Total Plans Uploaded: 15

- (1) Emergency Spill Response Program consistent with the requirements of Rules 411.a.(4).B, 411.b.(5).B, & 602.j
- (2) Noise Mitigation Plan consistent with the requirements of Rule 423.a
- (3) Light Mitigation Plan consistent with the requirements of Rule 424.a
- (4) Odor Mitigation Plan consistent with the requirements of Rule 426.a
- (5) Dust Mitigation Plan consistent with the requirements of Rule 427.a
- (6) Transportation Plan
- (7) Operations Safety Management Program consistent with the requirements of Rule 602.d
- (8) Emergency Response Plan consistent with the requirements of Rule 602.j
- (9) Flood Shut-In Plan consistent with the requirements of Rule 421.b.(1)
- (10) Hydrogen Sulfide Drilling Operations Plan consistent with the requirements of Rule 612.d
- (11) Waste Management Plan consistent with the requirements of Rule 905.a.(4)
- (12) Gas Capture Plan consistent with the requirements of Rule 903.e
- (13) Fluid Leak Detection Plan
- (14) Topsoil Protection Plan consistent with the requirements of Rule 1002.c
- (15) Stormwater Management Plan consistent with the requirements of Rule 1002.f
- (16) Interim Reclamation Plan consistent with the requirements of Rule 1003
- (17) Wildlife Plan consistent with the requirements of Rule 1201
- (18) Water Plan
- (19) Cumulative Impacts Plan
- (20) Community Outreach Plan
- (21) Geologic Hazard Plan

VARIANCE REQUESTS

Check all that apply:

- This proposed Oil and Gas Location requires the approval of a Rule 502.a variance from COGCC Rule or Commission
Order number: _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

RULE 304.d LESSER IMPACT AREA EXEMPTION REQUESTS

Check the boxes below for all Exemptions being requested. Lesser Impact Area Exemption Request must be attached, and will include all requested exemptions.

- | | |
|--|--|
| <input type="checkbox"/> 304.b.(1). Local Government Siting Information | <input type="checkbox"/> 304.c.(1). Emergency Spill Response Program |
| <input type="checkbox"/> 304.b.(2). Alternative Location Analysis | <input type="checkbox"/> 304.c.(2). Noise Mitigation Plan |
| <input type="checkbox"/> 304.b.(3). Cultural Distances | <input type="checkbox"/> 304.c.(3). Light Mitigation Plan |
| <input type="checkbox"/> 304.b.(4). Location Pictures | <input type="checkbox"/> 304.c.(4). Odor Mitigation Plan |
| <input type="checkbox"/> 304.b.(5). Site Equipment List | <input type="checkbox"/> 304.c.(5). Dust Mitigation Plan |
| <input type="checkbox"/> 304.b.(6). Flowline Descriptions | <input type="checkbox"/> 304.c.(6). Transportation Plan |
| <input type="checkbox"/> 304.b.(7). Drawings | <input type="checkbox"/> 304.c.(7). Operations Safety Management Program |
| <input type="checkbox"/> 304.b.(8). Geographic Information System (GIS) Data | <input type="checkbox"/> 304.c.(8). Emergency Response Plan |
| <input type="checkbox"/> 304.b.(9). Land Use Description | <input type="checkbox"/> 304.c.(9). Flood Shut-In Plan |
| <input type="checkbox"/> 304.b.(10). NRCS Map Unit Description | <input type="checkbox"/> 304.c.(10). Hydrogen Sulfide Drilling Operations Plan |
| <input type="checkbox"/> 304.b.(11). Best Management Practices | <input type="checkbox"/> 304.c.(11). Waste Management Plan |
| <input type="checkbox"/> 304.b.(12). Surface Owner Information | <input type="checkbox"/> 304.c.(12). Gas Capture Plan |
| <input type="checkbox"/> 304.b.(13). Proximate Local Government | <input type="checkbox"/> 304.c.(13). Fluid Leak Detection Plan |
| <input type="checkbox"/> 304.b.(14). Wetlands | <input type="checkbox"/> 304.c.(14). Topsoil Protection Plan |
| <input type="checkbox"/> 304.b.(15). Schools and Child Care Centers | <input type="checkbox"/> 304.c.(15). Stormwater Management Plan |
| | <input type="checkbox"/> 304.c.(16). Interim Reclamation Plan |
| | <input type="checkbox"/> 304.c.(17). Wildlife Plan |
| | <input type="checkbox"/> 304.c.(18). Water Plan |
| | <input type="checkbox"/> 304.c.(19). Cumulative Impacts Plan |
| | <input type="checkbox"/> 304.c.(20). Community Outreach Plan |
| | <input checked="" type="checkbox"/> 304.c.(21). Geologic Hazard Plan |

OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>Operator is committed to connecting to a gathering system by the Commencement of Production Operations.</p> <p>Completion activities including flowback are occurring on the well pads related to this production facility; no drilling or completions will occur at this location.</p> <p>Facility Soil type(s): 4 - Aquolls and Aquepts, flooded; 38 - Nelson fine sandy loam, 3% - 9% slopes</p> <p>Access Soil type(s): 38 - Nelson fine sandy loam, 3 to 9 percent slopes; 51 - Otero sandy loam, 1 to 3 percent slopes; 52 - Otero sandy loam, 3 to 5 percent slopes</p> <p>Pipeline Corridor Soil type(s): 4 - Aquolls and Aquepts, flooded; 38 - Nelson fine sandy loam, 3 to 9 percent slopes; 52 - Otero sandy loam, 3 to 5 percent slopes</p> <p>NRCS data is not accurate at scale for access roads and pipeline corridor.</p> <p>The following 304.c Plans are Not required for this submittal:</p> <ul style="list-style-type: none">• Emergency Spill Response Program; not near Type III or GUDI well.• Hydrogen Sulfide Drilling Plan; no H2S in area• Flood Shut-In Plan; location is not within floodplain• Gas Capture Plan; Operator is committed to a gathering system connection• Community Outreach Plan; no DIC within 2,000'
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/28/2021 Email: regulatory@ascentgeomatics.com

Print Name: Ann Feldman Title: Regulatory Manager

Based on the information provided herein, this Oil and Gas Location Assessment complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

<u>COA Type</u>	<u>Description</u>

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Planning	Permanent lighting may be installed when necessary and utilized during normal production operations. Permanent lighting will be directed downward, inward, and shielded towards location to avoid glare on public roads and Building Units within 1,500 feet. Lighting will be on timers or turned off when practical, i.e., no operations being conducted.
2	Planning	Per Rule 322, Noble shall provide for the development of multiple reservoirs by drilling on existing pads or by multiple completions or commingling in existing wellbores. Noble's Wells Ranch CDP development is confined to a specific disturbance corridor, per landowner requirements. Noble does not plan to drill any development areas from an existing disturbance.
3	Pre-Construction	Noble Energy will be obtaining a Flood Hazard Development Permit from Weld County for this location and will submit to COGCC upon approval.
4	Traffic control	Speed limits will be enforced. The traffic plan and route will include mitigation of impacts from temporary operations by applying water or magnesium chloride as dust suppression within 1000' of occupied residences on Weld County Road 51 and on lease roads as necessary in cooperation with the county.
5	General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.

6	Wildlife	<p>Noble initiates multiple levels of Environmental Site Screening efforts for the protection of sensitive wildlife, vegetation, groundwater and surface water resources at every Wells Ranch CDP project area. Prior to construction, a comprehensive desktop survey and field-based wildlife clearance survey will be performed to determine the presence of seasonally protected raptor and migratory bird species.</p> <ul style="list-style-type: none"> • In-season, raptor nesting clearance surveys will be performed by a certified biologist no more than one-week prior to construction. • In-season, migratory bird nesting (MBTA Compliance) will be cleared within 50-feet of the proposed disturbance 2-3 days prior to ground clearing activities. • Although Bald and Golden Eagle are included in the raptor nesting survey-suite, eagle habitat is not delineated within the Wells Ranch CDP.
7	Storm Water/Erosion Control	<p>BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. Specific BMP's used will include stockpile stabilization, grading, sediment traps, and perimeter barriers based on final construction design and will remain in place until the pad reaches final reclamation.</p>
8	Material Handling and Spill Prevention	<p>Noble Energy Inc. will monitor production facilities on a regular basis to identify fluid leaks, including, but not limited to, daily, monthly and annual visual inspections of all tanks, production equipment and fittings. Annual SPCC inspections (i.e. SPCC 40CFR112) will be conducted and documented. Annual flowline testing will also occur according to COGCC Rules 1101 and 1102. Full-site FLIR camera inspections will be used at initial start-up and during regularly scheduled leak-detection testing. Noble will perform maintenance if it is deemed necessary through any of the scheduled inspections. Automation technology is utilized to monitor any variations in pressures and fluid gauges which could indicate a leak at the facility, well head or flow lines to the production facility. In addition, automation provides remote shut-in capabilities in the event of an emergency.</p>
9	Material Handling and Spill Prevention	<p>Noble will monitor production facilities on a regular schedule to identify fluid leaks, including, but not limited to, visually inspecting all wellheads, tanks and fittings. Annual SPCC inspections will be conducted and documented. Annual flowline testing will also occur according to COGCC rules 1101 and 1102. Full site FLIR camera will be used at initial start-up and during regularly scheduled leak testing. Noble will perform maintenance if it is deemed necessary through any of the scheduled inspections. Automation technology is utilized to monitor any variations in pressures and fluid gauges which could indicate a leak at the well head or flow lines to the production facility. In addition, automation provides remote shut-in capabilities in the event of an emergency.</p>
10	Dust control	<p>Noble shall employ practices for control of fugitive dust caused by their operations. Such practices shall include but are not limited to the use of speed restrictions, regular road maintenance, restriction of construction activity during high wind days, and silica dust controls when handling sand used in hydraulic fracturing operations. Additional management practices such as road surfacing, wind breaks and barriers, or automation of wells to reduce truck traffic may also be used to minimize fugitive dust emissions. Engineered sound walls no less than 16' tall will be used along the north and east sides to mitigate dust impacts to these residences.</p>
11	Construction	<p>At the time of construction, all leasehold roads shall be constructed to accommodate local emergency vehicle access requirements and shall be maintained in a reasonable condition. Noble Energy plans on building the access road off Weld County Road 51 for Drilling and Completion activities. Local government will not require coordination of a traffic plan with the local jurisdiction for this location.</p>

12	Construction	<p>1. A contiguous spray liner will be installed and will underlay the entire tank battery. The location of a partially buried cement water vault will be excavated prior to liner install.</p> <p>2. A 60 bbl cement water vault will be utilized to collect excess produced water from oil tanks. Produced water in the vault will be removed as needed and disposed of in an approved UIC disposal well. The cement water vault is one piece with no seams designed to minimize potential for leaks. All piping associated with the use of the water vault will be aboveground and visually inspected on a regular basis.</p> <p>3. The partially buried cement water vault will be installed above the spray in liner.</p> <p>4. A sized steel secondary containment ring will be installed surrounding the entire tank battery. Sand and gravel bedding will be installed to protect the liner prior to placing equipment in the containment area.</p>
13	Construction	<p>1. A 60 bbl cement water vault will be utilized to collect excess produced water from oil tanks. Produced water in the vault will be removed as needed and disposed of in an approved UIC disposal well. The cement water vault is one piece with no seams designed to minimize potential for leaks. All piping associated with the use of the water vault will be aboveground and visually inspected on a regular basis.</p> <p>2. The partially buried cement water vault will be installed above the spray in liner.</p>
14	Construction	<p>Berms or other secondary containment devices shall be constructed around crude oil, condensate, and produced water storage tanks and shall enclose an area sufficient to contain and provide secondary containment for one-hundred fifty percent (150%) of the largest single tank. Standard secondary-containment construction includes the installation of a contiguous spray liner installed and underlaying the entire tank battery, then anchored into the steel-walled containment berms. Berms, liner or other secondary containment devices shall be sufficiently impervious to contain any spilled or released material. All berms and containment devices shall be inspected at regular intervals and maintained in good condition. No potential ignition sources shall be installed inside the secondary containment area unless the containment area encloses a fired vessel. Tertiary containment, such as an earthen berm, will be installed as required for production facilities within 500 feet of a down-gradient surface water feature. All berms will be visually checked periodically to ensure proper working conditions.</p>
15	Construction	<p>All newly installed or replaced crude oil and condensate storage tanks shall be designed, constructed, and maintained in accordance with applicable regulations. Noble shall maintain written records verifying proper design, construction, and maintenance, and shall make these records available for inspection by the Director.</p>
16	Construction	<p>All surficial activities performed by Noble during facility construction and production will be protective of the environment. Bulk liquids used or stored will be containerized in appropriate vessels and underlain by an impervious liner and containment berm capable of containing any spill or leak from that vessel. Valves and temporary flow lines associated with facility site activities will be inspected daily while in service. Any spills identified on location will be immediately contained, recovered, disposed of, remediated and reported per COGCC Series 900 Rules (906. Spills and Releases).</p>
17	Construction	<p>Grading and drainage of the pad will be designed with structural controls to ensure flow away from sensitive surface water resources to ensure surficial flow runs to the pad's perimeter diversion channel and then directly into the sediment-trap structure.</p>
18	Construction	<p>Unless otherwise requested by the Surface Owner, well sites constructed within the Designated Setback location will be fenced to restrict access by unauthorized persons.</p>
19	Noise mitigation	<p>Temporary operations – Baseline surveys will be completed at the residences to the north and east Engineered sound walls no less than 16' tall will be used along the (appropriate sides for well pad) to mitigate noise impacts to these residences. Sound wall gaps will be strategically placed to adequately protect residences yet allow proper air-flow across the drill pad. The use of equipment specific sound walls will be used as necessary around rig generators in the event of sound impacts during operations. The rig will be oriented on the location so that the pieces of equipment that generate the highest noise levels will face away from the closest building unit owners. Additional noise mitigation technology will be used with the completion equipment. Water will be piped into location to reduce the noise associated with heavy-duty trucks.</p>

20	Emissions mitigation	<ul style="list-style-type: none"> • Flow lines, separators, and sand traps capable of supporting green completions as described in Rule 805 shall be installed at any Oil and Gas Location at which commercial quantities of gas are reasonably expected to be produced based on existing adjacent wells within 1 mile. . • Temporary flowback flaring and oxidizing equipment shall include the following: Adequately sized equipment to handle 1.5 times the largest flowback volume of gas experienced in a ten (10) mile radius; Valves and porting available to divert gas to temporary equipment or to permanent flaring and oxidizing equipment; and Auxiliary fuel with sufficient supply and heat to sustain combustion or oxidation of the gas mixture when the mixture includes non-combustible gases. • Environmental Control Devices that are 98% efficient will be operational at the start of first production. • Instrument air systems to drive pneumatic controllers, in lieu of natural gas, will be installed. • Ultra-lean burning natural gas electrical generators or line power, in lieu of diesel generators, will be installed. • LACT units for oil and produced water to pump liquids into gathering pipelines will be utilized in lieu of trucking. • All surface pipe will be stringently tested to ensure system integrity. • Full site FLIR camera will be used at initial start-up and during regularly scheduled leak testing. • During ozone action season (May 1-September 30), on action alert days, Noble will reschedule non-essential operational activities such as pigging; well uploading, tank cleanings; minimizing vehicle mileage and idle time; fueling after sunset; and properly maintaining vehicles.
21	Drilling/Completion Operations	All loadlines will be bullplugged or capped.
22	Drilling/Completion Operations	All guy line anchors left buried for future use shall be identified by a marker of bright color not less than four (4) feet in height and not greater than one (1) foot east of the guy line anchor.

Total: 22 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402932004	ACCESS ROAD MAP
402932011	CULTURAL FEATURES MAP
402932020	GEOLOGIC HAZARD MAP
402932028	HYDROLOGY MAP
402932030	LOCATION DRAWING
402932032	LOCATION PICTURES
402932034	WILDLIFE HABITAT DRAWING
402932038	NRCS MAP UNIT DESC
402932044	ALA DATASHEET
402932045	ALA NARRATIVE SUMMARY
402932049	LOCATION AND WORKING PAD GIS GDB
402932055	LAYOUT DRAWING
402932066	SURFACE AGRMT/SURETY
402932077	RELATED LOCATION AND FLOWLINE MAP
402932082	LOCAL/FED FINAL PERMIT DECISION
402932083	PRELIMINARY PROCESS FLOW DIAGRAMS
402932090	CPW WAIVER
402932093	LESSER IMPACT AREA EXEMPTION REQUEST

Total Attach: 18 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)



Public Comments

No public comments were received on this application during the comment period.

