



**Location**

Overall Good:

**Signs/Marker:**

	Type WELLHEAD		
	Comment: <span style="color: blue;">adequate</span>		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

	Type WELLHEAD		
	Comment: <span style="color: blue;">fabricated steel pipe</span>		
Corrective Action:		Date:	

**Equipment:**

					corrective date
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:			Date:		
Type: Gas Meter Run	# 1				
Comment:					
Corrective Action:			Date:		
Type: Bradenhead	# 1				
Comment: <span style="color: blue;">exposed at surface</span>					
Corrective Action:			Date:		
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:			Date:		
Type: Plunger Lift	# 1				
Comment:					
Corrective Action:			Date:		
Type: Ancillary equipment	# 1				
Comment: <span style="color: blue;">automation</span>					
Corrective Action:			Date:		

<b>Tanks and Berms:</b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.109460,-104.376990	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity) 210 bbl						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	shares containment with crude tanks				
Corrective Action:				Date:	

**Wells Served By Facilities Above**

**AirsID**

API Number
123-05046
123-08263

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 240475 Type: WELL API Number: 123-08263 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment:

Corrective Action:  Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 06/25/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:

Corrective Action:  Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p><a href="#">COGCC Inspection Report Summary</a>                      On Wednesday 3-9-2022 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:                      Operator: Painted Pegasus Petroleum                      Location name: Sargent Farms 2-B                      API #05-123-08263                      County: Weld                      Weather: Cloudy, windy with light snow and cold.                      Location: Snow covered.                      While there, I observed wellsite and tank battery, SI at the time of inspection                      Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flow lines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.                      During this inspection, I observed the following possible compliance issues:                      606 Housekeeping: weed all around tank battery area.                      300 BBL crude tank has about 5 ft. of liquid in it and the 100 bbl PW tank is approx. 3/4 full.                      See attached photos.                      No follow up on this site inspection needs to be conducted to ensure that Compliance issues are addressed to comply with COGCC rules.</p>	revasr	03/09/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702400021	locatipon pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5688567">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5688567</a>