

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/09/2022

Submitted Date:

03/09/2022

Document Number:

702400020

**FIELD INSPECTION FORM**Loc ID 318036 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hoffman, John		john@p3petro.com	
Hubbard, Keith		khubbard@p3petro.com	
Mustacchia, Joey		jmustacchia@p3petro.com	
,		michael.hickey@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240475	WELL	SI	08/01/2021	GW	123-08263	SARGENT FARMS 2-B	SI

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	exposed at surface		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.109460,-104.376990
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	210 bbl
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Revas, Robbie

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	shares containment with crude tanks				
Corrective Action:					Date:

**Wells Served By Facilities Above**

**AirsID**

API Number
123-05046
123-08263

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 240475 Type: WELL API Number: 123-08263 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_Comment: SI

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**Date of Last Brhd Test: 06/25/2020 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 3-9-2022 at approximately 1200 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: Painted Pegasus Petroleum</p> <p>Location name: Sargent Farms 2-B</p> <p>API #05-123-08263</p> <p>County: Weld</p> <p>Weather: Cloudy, windy with light snow and cold.</p> <p>Location: Snow covered.</p> <p>While there, I observed wellsite and tank battery, SI at the time of inspection</p> <p>Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flow lines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>606 Housekeeping: weed all around tank battery area.</p> <p>300 BBL crude tank has about 5 ft. of liquid in it and the 100 bbl PW tank is approx. 3/4 full.</p> <p>See attached photos.</p> <p>No follow up on this site inspection needs to be conducted to ensure that Compliance issues are addressed to comply with COGCC rules.</p>	revasr	03/09/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
702400021	locatipon pics	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5688567">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5688567</a>