

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401779528

Date Received:

10/01/2018

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

457709

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	Operator No: <u>100264</u>	Phone Numbers
Address: <u>600 E EXCHANGE AVE</u>		Phone: <u>(970) 675-4122</u>
City: <u>FORTH WORTH</u> State: <u>TX</u> Zip: <u>76164</u>		Mobile: <u>(970) 769-6048</u>
Contact Person: <u>Jessica Dooling</u>		Email: <u>jessica_dooling@xtoenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401779528

Initial Report Date: 10/01/2018 Date of Discovery: 09/29/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 9 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.890980 Longitude: -108.295320

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335717

Spill/Release Point Name: _____ No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Clear, calm

Surface Owner: FEE Other(Specify): XTO Energy

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 9/29/2018, ~7:40 PM, the Control Room Operator received a sump high level alarm at the Love Ranch 8 Pond E&P facility pump building (located on the Love Ranch 8 well pad, Location ID 335717). The lease operator responded to location and discovered the 2 inch tee off of the 4 inch pump suction line had failed resulting in a produced water release of ~10.6 Bbls. The pump were shut down, and the line was isolated. Impacted soils were removed, Table 910-1 confirmation sample(s) will be collected, data pending.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
9/30/2018	COGCC	Stan Spencer	970-987-2891	left voicemail
9/30/2018	Rio Blanco County	Lanny Massie	970-878-9586	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

For review by Stan Spencer.
On 9/29/2018, ~7:40 PM, the Control Room Operator received a sump high level alarm at the Love Ranch 8 Pond E&P facility pump building (located on the Love Ranch 8 well pad, Location ID 335717). The lease operator responded to location and discovered the 2 inch tee off of the 4 inch pump suction line had failed resulting in a produced water release of ~10.6 Bbls. The pump were shut down, and the line was isolated. Impacted soils were removed, Table 910-1 confirmation sample(s) will be collected, data pending.

Additional information will be submitted via Form 19A.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jessica Dooling

Title: Rockies EHS Supervisor Date: 10/01/2018 Email: jessica_dooling@xtoenergy.com

Condition of Approval

COA Type

Description

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

Att Doc Num

Name

401779528	SPILL/RELEASE REPORT(INITIAL)
401779899	TOPOGRAPHIC MAP
401780706	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results. Also include any information that operator has available concerning pipeline failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Pipeline Supervisor, Mark Schlagenhauf, at (303) 894-2100 x5177 or mark.schlagenhauf@state.co.us	10/01/2018

Total: 1 comment(s)