

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401684528

Date Received:

06/28/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

455778

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY LLC</u>	Operator No: <u>8960</u>	Phone Numbers
Address: <u>410 17TH STREET SUITE #1400</u>		Phone: <u>(720) 2256653</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Brian Dodek</u>		Mobile: <u>()</u>
		Email: <u>bdodek@bonanzacrk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401684528

Initial Report Date: 06/25/2018 Date of Discovery: 06/22/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 12 TWP 9N RNG 79W MERIDIAN 6Latitude: 40.770376 Longitude: -106.222167Municipality (if within municipal boundaries): _____ County: JACKSON

Reference Location:

Facility Type: FLOWLINE☐ Facility/Location ID No _____Spill/Release Point Name: MCU #43 Injection Line☒ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, DrySurface Owner: FEDERAL

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Bonanza Creek is reporting this release on behalf of the current operator. A Form 10 is currently in process for this location. During routine operations on 6/22/18, a produced water injection line failed and spilled 2.5 bbl of water at the intersection of JCR 19 and JCR19B. The release was reported verbally on 6/22/18. The release is tied to the McCallum Unit #43. Upon discovery, the well and flowline were immediately shut-in and the standing water was removed with a vacuum truck.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/22/2018	COGCC	Kris Neidel	-On file	Notified of release
6/22/2018	Jackson County	Kent Crowder	-On file	Notified of release
6/25/2018	BLM	E-WIS	-On file	Notified of release

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 06/25/2018		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	2	2	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

KPK is conducting assesment of the release.

Soil/Geology Description:

Bosler Sandy Loam

Depth to Groundwater (feet BGS) 50 Number Water Wells within 1/2 mile radius: 1

If less than 1 mile, distance in feet to nearest Water Well 1138 None ☐ Surface Water 1479 None ☐

Wetlands _____ None ☒Springs _____ None ☒Livestock _____ None ☒Occupied Building 4316 None ☐

Additional Spill Details Not Provided Above:

KPK responded to the release and removed an pooled liquid at the surface. Assessment activities are underway.

REQUEST FOR CLOSURE**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**Basis for Closure: ☐ Corrective Actions Completed (documentation attached)☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

As discussed in the form, this Form 19 is being submitted on behalf of KP Kauffmann. They are the current operator of this location. A Form 10 is currently in process for this location.

Returned to draft on 6/28/18 to revise Site Map. Revised site map and eForm submitted 6/28/18.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brian DodekTitle: Env Manager Date: 06/28/2018 Email: bdodek@bonanzacrk.com**Condition of Approval****COA Type****Description**

	Soils should be sampled to fully delineate any impact and demonstrate compliance to table 910-1.
	COGCC was not notified about the spill. It was discovered as a part of routine environmental inspections on 6/22/2018.
2 COAs	

Attachment List**Att Doc Num****Name**

401684528	SPILL/RELEASE REPORT(I/S)
401684937	TOPOGRAPHIC MAP
401689424	SITE MAP
401690582	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)