

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401667968

Date Received:

06/08/2018

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

455404

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Operator No: 10598	<b>Phone Numbers</b>
Address: 123 ROBERT S KERR AVE		Phone: (405) 4295745
City: OKLAHOMA CITY	State: OK Zip: 73102	Mobile: (405) 6516853
Contact Person: Matt Church		Email: mchurch@sandridgeenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401667968

Initial Report Date: 06/08/2018 Date of Discovery: 06/06/2018 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWDE SEC 30 TWP 7N RNG 80W MERIDIAN 6

Latitude: 40.541977 Longitude: -106.414359

Municipality (if within municipal boundaries): County: JACKSON

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 333288

Spill/Release Point Name: Mutual 4-30 Pad  No Existing Facility or Location ID No.

Number:  Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 75, Lt Breeze, Clear

Surface Owner: FEE Other(Specify): Blaine Evans

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While cleaning surface stains within the tank battery, the hydro vac uncovered a historic spill that was most likely covered with clean material at some point in time. The hydro vac cleaned what was feasible at the time but the majority of the contaminated area was left. Mr. Neidel with the COGCC was contacted on the afternoon of 6/6/2018 to report the findings and on site was conducted on the afternoon of 6/7/2018. The plan forward was agreed to have the site characterized and find the extent of the contamination. On the morning of 6/8/2018 Absaroka consultants were on site to begin coring and characterizing the site. At this time the estimated oil volume and affected material volume is unknown.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
6/6/2018	COGCC	Kris Neidel	970-8711963	Contacted Mr. Neidel for initial report. Met on site with Mr. Neidel to view site and discuss remediation plan

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

While cleaning surface stains within the tank battery, the hydro vac uncovered a historic spill that was most likely covered with clean material at some point in time. The hydro vac cleaned what was feasible at the time but the majority of the contaminated area was left. Mr. Neidel with the COGCC was contacted on the afternoon of 6/6/2018 to report the findings and on site was conducted on the afternoon of 6/7/2018. The plan forward was agreed to have the site characterized and find the extent of the contamination. On the morning of 6/8/2018 Absaroka consultants were on site to begin coring and characterizing the site. At this time the estimated oil volume and affected material volume is unknown.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Church

Title: EH&S Specialist Date: 06/08/2018 Email: mchurch@sandridgeenergy.com

**Condition of Approval**

**COA Type**

**Description**

<u>COA Type</u>	<u>Description</u>
0 COA	

**Attachment List**

**Att Doc Num**

**Name**

401667968	SPILL/RELEASE REPORT(INITIAL)
401667977	SITE MAP
401670259	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)