State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

401660177

Date Received:

06/01/2018

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

455231

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATON

Name of Operator: NOBLE ENERGY INC   Operator No: 100322

Phone Numbers

Address: 1001 NOBLE ENERGY WAY

Phone: (970) 3045329

City: HOUSTON   State: TX   Zip: 77070

Mobile: (   )

Contact Person: Jacob Evans

Email: jacob.evans@nblenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc#   401654823

Initial Report Date: 05/27/2018   Date of Discovery: 05/26/2018   Spill Type: Historical Release

Spill/Release Point Location:

Locationof Spill/Release: QTRQTR NESE   SEC 26   TWP 4N   RNG 65W   MERIDIAN 6

Latitude: 40.281430   Longitude: -104.621410

`Municipality (if within municipal boundaries):   County: WELD

Reference Location:

Facility Type: TANK BATTERY   ☐ Facility/Location ID No

Spill/Release Point Name: Beebe Draw RG 26-9, 23   ☒ No Existing Facility or Location ID No.

Number: ☐ Well API No. (Only if the reference facility is well) 05-   -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment?   Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled?   No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=1 and <5
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND   Other(Specify):

Weather Condition: Sunny 80

Surface Owner: FEE   Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒   Residence/Occupied Structure ☐   Livestock ☐   Public Byway ☐   Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During dismantlement of the tank battery a historical release was discovered. Excavation of impacted material will be scheduled.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/26/2018	Bob Chesson	COGCC	-	
5/26/2018	Roy Rudisill	Weld County	-	
5/26/2018	Troy Swain	Weld County	-	
5/27/2018	Noble Land	Landowner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release?   Yes ☐   No ☒

    If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release?   Yes ☐   No ☒

    If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

__#1__   Supplemental Report Date: __06/01/2018__

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	☐
CONDENSATE	0	0	☐
PRODUCED WATER			☒
DRILLING FLUID	0	0	☐
FLOW BACK FLUID	0	0	☐
OTHER E&P WASTE	0	0	☐

specify: _____

Was spill/release completely contained within berms or secondary containment?   __NO__   Was an Emergency Pit constructed?   NO

    *Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply)   ☒ Soil   ☒ Groundwater   ☐ Surface Water   ☐ Dry Drainage Feature

    Surface Area Impacted: Length of Impact (feet): _____   Width of Impact (feet): _____

    Depth of Impact (feet BGS): _____   Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through laboratory confirmation sampling.

Soil/Geology Description:

Sandy clay

Depth to Groundwater (feet BGS)	13	Number Water Wells within 1/2 mile radius:	6	

If less than 1 mile, distance in feet to nearest

Water Well	1417	None ☐	Surface Water	690	None ☐
Wetlands		None ☒	Springs		None ☒
Livestock		None ☒	Occupied Building	1330	None ☐

Additional Spill Details Not Provided Above:

No additional spill details

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Coordinator Date: 06/01/2018 Email: jacob.evans@nblenergy.com

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
401660177	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401672053	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)