

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401657852

Date Received:

05/31/2018

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

455334

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Operator No: <u>96850</u>	<b>Phone Numbers</b>
Address: <u>PO BOX 370</u>		Phone: <u>(970) 263-2760</u>
City: <u>PARACHUTE</u>	State: <u>CO</u>	Mobile: <u>(970) 623-4875</u>
Zip: <u>81635</u>		Email: <u>mgardner@terraep.com</u>
Contact Person: <u>Michael Gardner</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401657852

Initial Report Date: 05/31/2018 Date of Discovery: 05/30/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 16 TWP 1S RNG 98W MERIDIAN 6

Latitude: 39.958751 Longitude: -108.403893

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 316544

Spill/Release Point Name: \_\_\_\_\_ ☐ No Existing Facility or Location ID No.

Number: \_\_\_\_\_ ☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated total spill volume is 110 bbls inside containment

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Clear, warm, breezy

Surface Owner: FEDERAL

Other(Specify): BLM

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A small hole was discovered near the bottom of a 300 bbl produced water tank resulting in the release of approximately 110 bbls of produced water into the earthen-bermed secondary containment structure. The root cause of this incident is equipment failure due to internal corrosion of the produced water storage tank. All fluids from this release were contained to the confines of the secondary containment structure. Upon discovery, the tank was immediately taken out of service and the remaining contents were transferred into an adjacent on-site PW tank. The soils impacted by this release were Petro-Flagged on May 30, 2018. The results of the PF test were 127 ppm and 45 ppm, respectively, and indicate that the water contained very low concentrations of TPH, and were below COGCC cleanup standards. Soil samples were also collected and have been sent to an off-site lab to confirm that all cleanup standards have been met that there are no additional cleanup / remediation requirements.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/30/2018	COGCC	Stan Spencer	970-987-2891	Email and initial Form 19
5/30/2018	BLM	Tracy Perfors	970-317-1534	Email and initial Form 19
5/30/2018	Rio Blanco County	Lannie Massey	970-878-9586	Email
5/30/2018	Meerker Fire and Rescue	Steve Allen	970-756-0990	Email

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

There were no off-site or other environmental impacts associated with this incident. Based upon field screening data and visual observation of the spill, it appears that all constituents will be below COGCC cleanup criteria. Further excavation will be directed by results of confirmation samples submitted to the lab. KenGro absorbent was also applied as an in-situ treatment to mitigate any residue remaining on the surface.

Please route to Stan Spencer for review.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 05/31/2018 Email: mgardner@terraep.com

**Condition of Approval**

**COA Type**

**Description**

0 COA	
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**Attachment List**

**Att Doc Num**

**Name**

401657852	SPILL/RELEASE REPORT(INITIAL)
401665594	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Assess nature and extent of contamination with confirmation soil samples. Remediate to Table 910-1 standards and provide documentation in a either a Supplemental F-19 if cleaned up immediately and/or F-27 if extended remediation such as landfarming contaminated soil is required. Landfarming must also be approved by surface owner. Documentation must include a figure showing spill area with sample locations plus laboratory results.	06/06/2018

Total: 1 comment(s)