

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402048566

Date Received:

05/20/2019

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700 Contact Name ANITA SANFORD
Name of Operator: CHEVRON USA INC Phone: (970) 675-3842
Address: 6301 DEAUVILLE BLVD
City: MIDLAND State: TX Zip: 79706 Email: ATLX@CHEVRON.COM
API Number: 05-103-05486 OGCC Facility ID Number: 228588
Well/Facility Name: CARNEY Well/Facility Number: 9-35
Location QtrQtr: NENW Section: 35 Township: 2N Range: 102W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 1/27/2015 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [X] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) WEBR Perforated Interval 5833-6475 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2 7/8 Tubing Depth: 5170 Top Packer Depth: 5137 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] OGCC Field Representative Browning, Chuck

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ANITA SANFORD
Title: TECH.REGULATORY ASSISTANT Email: ATLX@CHEVRON.COM Date: 5/20/2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Chollett, Shannon

Date: 5/21/2019

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402048566	MECHANICAL INTEGRITY TEST
402048575	FORM 21 ORIGINAL
402050294	FORM 21 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	TA'D FOR OPEX. MONITOR WELL FOR BHP TO HELP MANAGE CO2 FLOOD. 2019 PLAN TO EVALUATE RETURNING TO INJECTION. ISOLATED WITH PACKER AT 5,137', TUBING PLUG AT 5,154' AND CLOSED MASTER VALVE. IF YOU HAVE ANY QUESTIONS CONTACT CHEVRON PE ROSE MIZELL. Document #401879027.	05/20/2019

Total: 1 comment(s)