

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION
Receive Date: <b>03/08/2022</b>
Document Number: <b>402937537</b>

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: <u>35080</u>	Contact Person: <u>MICHAEL REILLY</u>
Company Name: <u>GRAND MESA OPERATING CO</u>	Phone: <u>(316) 265-3000</u>
Address: <u>1700 N WATERFRONT PKWY B600</u>	Email: <u>MREILLY@GMOCKS.COM</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system?    Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**Location ID: 456700 Location Type: Produced Water Transfer SystemName: THE SEARCHERS TK BAT LOC Number: 1County: WASHINGTONQtr Qtr: SWNE Section: 25 Township: 5S Range: 54W Meridian: 6Latitude: 39.586560 Longitude: -103.368870**Description of Corrosion Protection**

Grand Mesa designs their pipelines to exceed the anticipated working pressure. This includes the pipeline, valves, and accessories. The type of pipeline material is chosen to meet the pressure requirements and minimize maintenance. HDPE pipe was chosen because of its natural resistance to corrosion. The pressure in the flowline will be safeguarded with pressure relief valves at each pressure source, the wells. Valves were installed to isolate the flowline from the tanks and each well. Check valves were also installed to ensure that produced water from one well could not flow into another well.

**Description of Integrity Management Program**

The trench for the pipeline was dug and infilled to make sure the pipeline will not be damaged from rocks, excessive bends, or an unsupportive base. While laying the pipeline in the trench, it was handled in a manner to ensure that no excessive stress was applied to the pipeline. All fusing, connections and construction were completed by competent and experienced crews.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

The pipeline will be operated within a safe pressure.  
 Pressure relief valves will ensure no excessive pressure is applied to the pipeline.  
 The pipeline operating pressure will be inspected on a daily basis.  
 An AVO inspection of the pipeline will be completed monthly  
 A hydrostatic pressure test will be completed yearly.  
 If a leak is suspected, the pipeline will be shut-in to confirm the integrity of the pipeline.  
 If a leak is confirmed, the pipeline will be placed out of service until repairs are completed.  
 Repairs and leaks will be dealt with according to COGCC rules.

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 480843 Flowline Type: Process Piping Action Type: Pre-Abandonment Notice**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Heater Treater**Flowline Start Point Location Identification**Location ID: 450631 Location Type: Production Facilities Name: RIO LOBO Number: 1-30County: WASHINGTON No Location IDQtr Qtr: SWNW Section: 30 Township: 5S Range: 53W Meridian: 6Latitude: 39.586820 Longitude: -103.366370Equipment at Start Point Riser: Heater Treater**Flowline Description and Testing**Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000Bedding Material: Native Materials Date Construction Completed: 10/22/2019

Maximum Anticipated Operating Pressure (PSI): 50

Testing PSI: 90

Test Date: 10/31/2019

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 03/15/2022

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

See attached surface owner agreement to allow abandonment in place.

To abandon the SWD line for the Rio Lobo 1-30 we will rinse out the line with fresh water, then dig out at least 3' below surface and cap the lines per Rule 1105.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/08/2022 Email: MREILLY@GMOCKS.COM

Print Name: MICHAEL REILLY Title: PRESIDENT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/8/2022

## Conditions of Approval

**COA Type****Description**

	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.
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### Attachment Check List

**Att Doc Num****Name**

402937537	Form44 Submitted
402937549	PROPOSED ABANDONMENT LAYOUT DRAWING
402956718	PRESSURE TEST
402972675	PROPOSED ABANDONMENT LAYOUT DRAWING
402976075	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 5 Files

### General Comments

**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)