

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

02/28/2022

Submitted Date:

03/01/2022

Document Number:

700703918**FIELD INSPECTION FORM**

Loc ID 335409	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 28 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: <u>10456</u> Name of Operator: <u>CAERUS PICEANCE LLC</u> Address: <u>1001 17TH STREET #1600</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275315	WELL	PR	06/01/2012	GW	045-13512	ALP (K19CNE) 24-9C	PR
423486	WELL	SI	11/01/2020	GW	045-20751	ENCANA FEE 24-1B (K19CNE)	SI
423488	WELL	PR	09/10/2013	GW	045-20753	ENCANA FEE 24-1A (K19CNE)	PR
423489	WELL	PR	07/30/2013	GW	045-20754	ENCANA FEE 24-8B2 (K19CNE)	PR
423491	WELL	PR	08/04/2013	GW	045-20756	ENCANA FEE 24-8C2 (K19CNE)	PR
423492	WELL	SI	11/01/2021	GW	045-20757	ENCANA FEE 19-13D (K19CNE)	SI
423493	WELL	PR	09/10/2013	GW	045-20758	ENCANA FEE 24-8C (K19CNE)	PR
423494	WELL	PR	07/30/2012	GW	045-20759	Encana Fee 19-6B (K19CNE)	PR
423495	WELL	PR	09/10/2013	GW	045-20760	ENCANA FEE 24-9B (K19CNE)	PR
423499	WELL	PR	06/08/2011	GW	045-20764	Encana Fee 19-11B (K19CNE)	PR
423501	WELL	PR	07/30/2012	GW	045-20766	Encana Fee 19-11D (K19CNE)	PR
423503	WELL	PR	09/10/2013	GW	045-20768	ENCANA FEE 24-8B1 (K19CNE)	PR
423504	WELL	PR	08/01/2018	GW	045-20769	Encana Fee 19-12D (K19CNE)	PR
423505	WELL	PR	08/10/2012	GW	045-20770	ENCANA FEE 19-5A2 (K19CNE)	PR
423506	WELL	PR	08/10/2012	GW	045-20771	Encana Fee 19-6D (K19CNE)	PR

423508	WELL	PR	05/17/2012	GW	045-20773	Encana Fee 19-13A (K19CNE)	PR
423511	WELL	PR	08/10/2012	GW	045-20776	Encana Fee 19-5A (K19CNE)	PR
423512	WELL	PR	07/30/2012	GW	045-20777	ENCANA FEE 19-10B (K19CNE)	PR
423573	WELL	PR	09/10/2013	GW	045-20778	ENCANA FEDERAL 24-10D (K19CNE)	PR

General Comment:

COGCC Inspection Report Summary

On Monday 2/28/2022 at approximately 1000, I, Inspector Scott Ramsey, conducted a follow up inspection at Caerus K19CNE, at Location # 335409 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

Location and access road snow covered. Plowed.

C/A (labeling on storage tanks, staining) have been completed. C/A (Access road erosion) could not be accessed due to snow cover. C/A (battery signage, load lines) have not been done.

During this inspection the following compliance issues were observed:

1. Lack of battery signage C/A date remains the same (9/17/2021)
2. Load lines missing caps/plugs C/A date remains the same (8/27/2021)
3. Hole in tank containment

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of fluid. Labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lack of battery signage C/A date remains the same (9/17/2021)		
Corrective Action:	Provide proper signage		Date: 09/17/2021
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Load lines missing caps/plugs C/A date remains the same (8/27/2021)		
Corrective Action:	Install plugs/caps		Date: 08/27/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 19		corrective date
Comment:			

Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 5		
Comment:	Chemical tanks in plastic containments		
Corrective Action:		Date:	
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 18		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 19		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	10	500 BBLs	HEATED STEEL AST		,
Comment:	1 tank is not heated				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal		Walls Insufficient		
Comment:	Hole in tank containment			
Corrective Action:	Repair or install berms or other secondary containment devices			Date: 05/27/2022

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID: 275315	Type: WELL	API Number: 045-13512	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:			Date:	
Facility ID: 423486	Type: WELL	API Number: 045-20751	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last produced 10/2020				
Corrective Action:			Date:	
Facility ID: 423488	Type: WELL	API Number: 045-20753	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:			Date:	
Facility ID: 423489	Type: WELL	API Number: 045-20754	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:			Date:	
Facility ID: 423491	Type: WELL	API Number: 045-20756	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:			Date:	
Facility ID: 423492	Type: WELL	API Number: 045-20757	Status: SI	Insp. Status: SI
Idle Well				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
Comment: Last produced 10/2021				
Corrective Action:			Date:	
Facility ID: 423493	Type: WELL	API Number: 045-20758	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing				
Corrective Action:			Date:	
Facility ID: 423494	Type: WELL	API Number: 045-20759	Status: PR	Insp. Status: PR

<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423495 Type: WELL API Number: 045-20760 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423499 Type: WELL API Number: 045-20764 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423501 Type: WELL API Number: 045-20766 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423503 Type: WELL API Number: 045-20768 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423504 Type: WELL API Number: 045-20769 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423505 Type: WELL API Number: 045-20770 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423506 Type: WELL API Number: 045-20771 Status: PR Insp. Status: PR				
<u>Producing Well</u>				
Comment:	Producing			
Corrective Action:			Date:	
Facility ID: 423508 Type: WELL API Number: 045-20773 Status: PR Insp. Status: PR				

<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 423511 Type: WELL API Number: 045-20776 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 423512 Type: WELL API Number: 045-20777 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	
Facility ID: 423573 Type: WELL API Number: 045-20778 Status: PR Insp. Status: PR			
<u>Producing Well</u>			
Comment:	Producing		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited storm water inspection due to snow cover

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402969754	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5678293
700703927	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5678284