


<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: LANDWEHR A34-04				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/6/2021	SAFETY MEETING SI CSG 1400PSI SI TBG 1400PSI SI BH 0PSI JSA REVIEW W/ RIG CREW AND TRUCKERS. MIRU SPN 726 FROM THE LANDWEHR A34-03X. SPOT EQUIP, RIG UP RIG. LAYDOWN HARDLINES. ACCUMULATOR TEST, GOOD TEST, FUNCTION TEST BOPS. TEST BOPS 2.375" PIPE RAMS AND BLIND RAMS ON STUMP W/ HARDLINES AND 2.375" TIW VALVE LOW/HIGH, GOOD TESTS. EST RIG MOVE 11/11/2021
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/8/2021	SAFETY MEETING SI CSG 1400PSI SI TBG 1400PSI SI BH 0PSI CHECK PRESSURES. MIRU RSP.JSA REVIEW W/ RPS AND RIG CREW. INCINERATE CSG TO 600PSI. REVERSE CIRC WHILE INCINERATING TBG. CIRC WELL CLEAN. RDMO RPS. MONITOR WELL FOR BLOW/FLOW. ND TREE, NU BOPS. PT STACK LOW/HIGH, GOOD TEST. RU RIG FLOOR. WINTERIZE EQUIP. SECURE WELL, SDFN EST RIG MOVE 11/11/2021
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/9/2021	SAFETY MEETING SI CSG 0PSI SI TBG 0PSI SI BH 0PSI CHECK PRESSURES. PT 2 2.375" TIW VALVES, LOW/HIGH, GOOD TEST. TOOHSB 64JTS OF 2.375" J55 4.7# TBG INTO DERRICK, LD157JTS, 2 10' SUBS, SN AND BLADE BIT. MIRU SPN WL, RIH 4.5" CIBP-CORRELATE CCL-SET CIBP @ 6,635.0', POOH. RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH LOAD WELL, PT CIBP AND CSG TO 500PSI FOR 15MIN, GOOD TEST. RIH 4.5" CIBP-CORRELATE CCL-SET CIBP @ 3,492.0', POOH. RIH W/DUMP BAILER-SPOT 2 SKS OF CMT ON CIBP, POOH. P/U & RIH W/ 6 SHOT SQZ GUN. SHOT HOLES @ 2,115.0'. OOH W/ SPENT GUN. P/U & RIH W/ SECOND 6 SHOT SQZ GUN. SHOT HOLES @ 1,615.0'. OOH W/ SPENT GUN. P/U & RIH W/ CICR & SET @ 2,015.0'. POOH W/ SETTING TOOL. WINTERIZE EQUIP.SECURE WELL, SDFN. EST RIG MOVE 11/11/2021
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/10/2021	SAFETY MEETING SI CGS 0PSI SI BH 0PSI CHECK PRESSURES. TIH W/ STINGER 65JTS, STING INTO CICR @2,015.0'. RU SPN CMT, MIXED & PUMPED 10 BBLS OF M/F, 5 BBL SPACER AND 190SXS OF 15.8# G-NEAT CEMENT. 155SXS THROUGH CICR, STUNG OUT PLACING 35SXS ON TOP OF CICR. R/D C/C. TOOHL D 21JTS OF 2.375" TBG, REVERSE CIRC. FRESH. LD 44JTS OF 2.375" TBG AND STINGER. CHECK WELL FOR BLOW/FLOW, WELL STATIC. WASHOUT WORK TANK. MIRU SPN WL. JSA REVIEW W/ WL AND CREW. RIH W/JET CUTTER-CORRELATE CCL-CUT CSG @ 1,069.0'-POOH-RD WL. CIRC & COND HOLE W/ 120BBLS. CHANGE EQUIP TO 4.5". RD RIG FLOOR AND BOPS. UNLAND PCSG. NU BOPS AND P&A SPOOL. MIRU SPN CMT. PUMP 10BBL MUD FLUSH + 5BBL OF FRESH SPACER TO ESTABLISH CIRC. MIX AND PUMP 115SXS (23.5BBLS) OF CLASS G @15.8PPG-CMT. RD CMT. TOOHL D 26JTS OF 4.5" 11.6# CSG ONTO TRAILER. SECURE WELL, WINTERIZE EQUIP. SDFN. 130BBLS TO REPUBLIC EST RIG MOVE 11/11/2021
Page 1/2				
Report Printed: 3/7/2022				

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LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/11/2021	SAFETY MEETING SI BH 0PSI CHECK PRESSURES. LOAD WELL W/ FRESH, MONITOR FOR BUBBLES, NO BUBBLES OBSERVED. TIH 26JTS OF 2.375" J55 4.7# TBG AND 10.0' SUB, TAG TOC @812.0'. CONTACT OFFICE. RU SPN CMT, PUMP 10BBLS SPACER, MIX AND PUMP 259SXS (53BBLS) OF CLASS G @15.8PPG-CMT TO SURFACE, CMT IN RETURNS, RDMO CMT. TOOHD 26JTS OF 2.375" AND 10.0' SUB. TOP WELL OFF W/ CMT. RD RIG FLOOR, ND BOPS. SECURE WELL. RU ALL HARDLINE, PT HARDLINES W/ THIRD PARTY LOW/HIGH, GOOD TEST (BAND ALL FLOWLINES. RDMO O THE SHARKEY 42-35 100BBLS TO REPUBLIC 30BBLS TO NGL
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	11/13/2021	SI BH 0PSI TAG TOC @18.0'
LANDWEHR A34-04	05-123-26571	PLUG AND ABANDON	1/31/2022	cap well LANDWEHR A34-04 no prod csg. surface csg taged 4'6" surface csg. pressure 0# cut- 5 ft below grade cement- 0 sacks added
Page 2/2				
Report Printed: 3/7/2022				