



11/11/2021: Check PSI: C N/A, T N/A, S 0psi. Load surface casing watch for gas migration. No bubbles PU 26jts & 6ft sub tag cement top. RU Cement crew Pressure test 2500psi pump 5bbls fresh water, 259sks 52bbls G+Retarder RD cement crew LD 26jts RD WF ND BOP. NU well head cement crew top off to surface to 1bbl. RD Rig prep equipment to Road. SISW

**\*\*\*All cement is 15.8 # Class "G" neat cement\*\*\***

**Cementing Contractor: SPN Well Services**

**Cementing Contractor Supervisor: Matt Bulinski**

**Operator Supervisor: Cy Adam Dreiling**

**State Representative: Bret Evins**

**Wireline Contractor: SPN Well Services – E - Line**



# J00745804 Well Services

N96-78385  
 NO. 69154  
 69154

Date 11/11/21  
 Customer Chevron State CO  
 Well / Lease Landwehr A34-04 County Weld  
 Company Rep. By Adam Time 6:00 To 2:30 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

*\* out of scope \**

11/8: 8 hrs - rig up fair stack, flair well, rig down flair stack

100 sgs sugar  
 to bbl mud flush  
 1- CIBP  
 1- dump bailer

**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



# J00745804 Well Services

NO. **69009**  
 N96-78384  
 69009

Job Complete.

Date 11/11/21

Customer CHEVRON State CO

Well / Lease LANDWEHR A34-04 County WELD

Company Rep. CY Adam Time 6:00 To 2:30 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

Drove to Loc 6:45 / work on JSA prime pump check well psi surface casing  
 0psi Load Hole check for air bubbles no bubbles 8:00 / tripe in with 26)ts  
 10 ft sub 8:30 / rig up cementers 9:00 pump lacw swotel 2.59.5x cen to  
 surface rig down cen 10:30 / rd 26 jts nipple down Bop float tanks wash  
 tools and equipm secure well 11:30 / rig up test Hold line and hoses to  
 pt pt good bleed off pressure drain pump Hold line tanks rig down  
 Hold line pum tanks rig clean up location pickup tools pull out  
 Loc 2:30

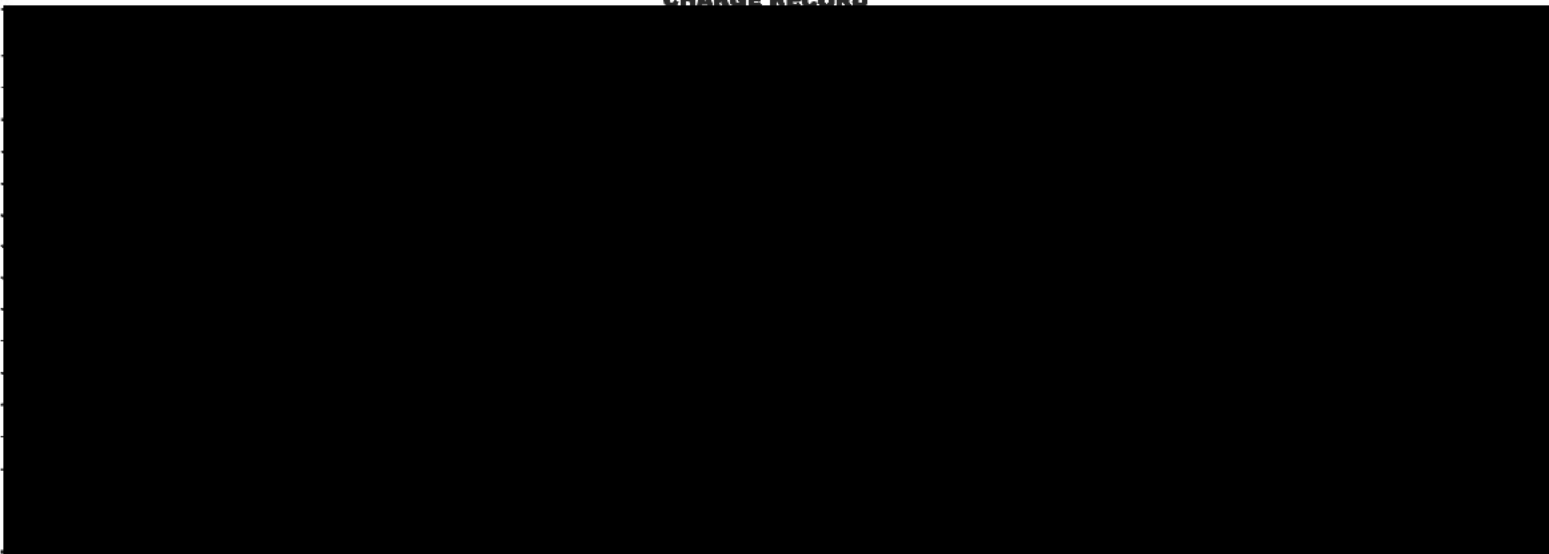
**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A

P&A Final

**CHARGE RECORD**



**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Trevilla</u>	8	.5	8.5
DERRICKMAN <u>Daniel Estrada</u>	8	.5	8.5
FLOOR HAND <u>Katibette Reyes</u>	8	.5	8.5
FLOOR HAND <u>Gilberto Bustillos</u>	8	.5	8.5

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Jones

SIGNATURE - SUPERVISOR



# Jody 45804 Well Services

NO. 69008  
69008

Date 11/10/21  
 Customer Chevron State CO  
 Well / Lease LANOWETHR A34-04 County weld  
 Company Rep. Cy Adam Time 6:00 To 5:30 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

drove to Loc 6:45 / work on JSA start up equipment check well psi casing ops / surface ops / open well prime pump 8:00 / tie in with string tool and 65 jts string in rig up cementers 8:45 / pump 15 bbs water loc w 190 screen ld 21 jts reverse out rig down cem 10:00 / ld 44 jts rig up w 11:30 / to cut casing at 10.69 rig down w 12:00 / touch 12:30 / circulate well clean 11:30 / nipple down Dip floor 400.5 swap to 470 casing val and casing nipple up rig up cem 3:00 / pump loc w swater 115 screen rig down cem 4:00 / ld 25 / secure well drain equipm pickup tools drove to yard

**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC POA DAY 3

**CHARGE RECORD**

<u>726</u> Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
<u>5051</u> Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
<u>331</u> Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
<u>16</u> Base Beam _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
<u>1021</u> Blow-out Prvanter x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
<u>329</u> Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
Power Rod Tong x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gals. @ _____ Per Gal ..... \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip ..... \$ _____	Other _____ \$ _____
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____

Total Charges \_\_\_\_\_

**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

	RIG	TRAVEL	TOTAL
OPERATOR Daniel Trujillo	10.5	1	11.5
DERRICKMAN Daniel Estrada	10.5	1	11.5
FLOOR HAND Heriberto Reyes	10.5	1	11.5
FLOOR HAND Brent Lane	-	1	-

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Lane

SIGNATURE - SUPERVISOR



# 000745804 Well Services

NO. 69007  
69007

Date 11/9/21  
 Customer CHEVRON State CO  
 Well / Lease LANDWEHR A34-04 County Weld  
 Company Rep. CY Adam Time 6:00 To 5:00 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

Drive to Loc 6:45 / work on JSA check well psi tbq ops / casing ops / surface ops / Load Bop to pt Bop on well pt 2 TTW 9:00 / unlod tbq SB 32.5t LD 157) + 5 11:00 / rig up wk in to set clrp 6603 dump 25cm to c 6607 / Load Hole to pt to scoops for 15min pt good in with 2nd clrp set at 3490 dump 25cm to c 3464 in to shoot holes at 2115 and 1615 set clrp set at 2015 rig down wk 4:00 / secv to well drain equipment pick up tool c drove to yard

**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

**CHARGE RECORD**

*PEA*  
DAY 2

726	Rig Time _____ Hrs. @ _____ Per Hr. _____	Fishing Tools x _____ \$ _____
5051	Crew Travel x _____	Light Plant x _____ \$ _____
331	Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
16	Base Beam _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
	Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
	Washington Head _____ \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
	Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
	Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
	Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
	Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
	Power Rod Tonga x _____ \$ _____	Other _____ \$ _____
	Fuel _____ Gals. @ _____ Per Gal _____ \$ _____	Other _____ \$ _____
	Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
	Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____

Total Charges \_\_\_\_\_

**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Npl. \_\_\_\_\_ (in) \_\_\_\_\_

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Trevino</u>	10	r	11
DERRICKMAN <u>Daniel Estrada</u>	10	1	11
FLOOR HAND <u>Herberto Reyes</u>	10	1	11
FLOOR HAND <u>Gilberto Bustillos</u>	10	1	11

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Larp

SIGNATURE - SUPERVISOR



# J00745804 Well Services

NO. **69006**  
69006

Date 11/8/21  
 Customer Chevron State CO  
 Well / Lease LANDWEHR A34-04 County Weld  
 Company Rep. Cy Adam Time 6:00 To 6:00 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

Drove to Loc 6150/WORK on JSA Start up equipment check well psi 1400 psi tbg/1400 casing/0 surface/Flare CW rig up Hard line and equip flare gas down to 500 psi pump 120 bbs to circulate well clean rig down flare CW 4:00/rig down tree nipple up BOP Flood tank! secure well drain equipment Drove to yard

< 8 Hrs out of scope Rig up Flair Stack, Flair well  
Rig down Flair Stack >

**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

PTA DAY 1

**CHARGE RECORD**

<u>726</u> Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
<u>5051</u> Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
<u>331</u> Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
<u>10</u> Base Beam _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
<u>184</u> Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (if _____ ) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
<u>339</u> Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gals. @ _____ Per Gal. .... \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % _____

Total Charges \_\_\_\_\_

**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Treviño</u>	11	1	12
DERRICKMAN <u>Heriberto Reyes</u>	11	1	12
FLOOR HAND <u>Daniel Estrada</u>	11	1	12
FLOOR HAND <u>Gilberto Bustillos</u>	11	1	12

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Lane

SIGNATURE - SUPERVISOR



# J00745804 Well Services

NO. 69005  
69005

1st PJA

Customer CHEVRON Date 11/6/21  
 Well / Lease LANOWEHR A34-03X State CO  
 Company Rep. CY Adam Time 9:30 To 2:00 Area \_\_\_\_\_ Rig No. 726  
START FINISH

**DESCRIPTION**

move rig and equipm to Location set Base Beam rig up rig pump  
 tanks Hard line Load Hard line to do pt. pressure test T.I.W  
 Hard line Bop Blind Ramps pipe ramps 12:00/Lunch 12:30/  
 check well psi 1400psi on TBG / 1400 on casing / 0 psi on surface  
 secure well drain pump and equipm ent drive to yard

**TOOL BOX SAFETY MEETING**

ATTENDEES OTHER THAN LISTED BELOW

TOPIC \_\_\_\_\_ PJA

**CHARGE RECORD**

<u>726</u>	Rig Time	Hrs. @	Per Hr.	\$
<u>5051</u>	Crew Travel x			\$
<u>331</u>	Mud Pump x Tank			\$
<u>10</u>	Base Beam			\$
	Power Swivel x			\$
	Washington Head			\$
	Blow-out Preventer x			\$
	Flanges x			\$
	Tool Pusher			\$
	Mud Tank x			\$
	Power Rod Tongs x			\$
	Fuel	Gals. @	Per Gal	\$
	Pipe Dope @ \$		Per Trip	\$
	Washington/Stripper Rubber	# @ \$		\$

	Fishing Tools x	\$
	Light Plant x	\$
	Swab Cups # @ \$	\$
	Swab Cups # @ \$	\$
	Oil Svr. Rbr. # @ \$	\$
	TBG Wiper Rubber # @ \$	\$
	Rod Wiper Rubber # @ \$	\$
	Sub Pay (# ) @ \$	\$
	4th Hand	\$
	5th Hand	\$
	Other	\$
	Other	\$
	Other	\$
	Sales Tax x %	\$

Total Charges \_\_\_\_\_

**CHARGE RECORD**

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
 Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
 Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
 No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE  
Brent Lane  
 SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Tejilla</u>	4	.5	4.5
DERRICKMAN <u>Daniel Estrada</u>	4	.5	4.5
FLOOR HAND <u>Gilbert Bustines</u>	4	.5	4.5
FLOOR HAND <u>Luis Galdo</u>	4	.5	4.5

## SPN CEMENT REPORT

OPERATOR: <i>Chouston</i>	DATE: <i>11-11-21</i>	API# <i>05-123-26572</i>
LEASE NAME: <i>Kendrick A34-082 04</i>	RIG # <i>SPN 726</i>	COUNTY: <i>weld</i>

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>11-10-21</i>	<i>11-10-21</i>	<i>11-11-21</i>		
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2" - 9"</i>	<i>9"</i>	<i>8 1/2" - 9"</i>		
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>2015'</i>	<i>1069'</i>	<i>812'</i>		
SACKS OF CEMENT USED (EACH PLUG):	<i>190</i>	<i>115</i>	<i>259</i>		
SLURRY VOLUME PUMPED:	<i>38.9</i>	<i>23.5</i>	<i>52</i>		
MEASURED TOP OF PLUG:	<i>1615'</i>	<i>812'</i>	<i>Surface</i>		
SLURRY WT. #/GAL. :	<i>15.8</i>	<i>15.8</i>	<i>15.8</i>		
TYPE CEMENT:	<i>G/Neat</i>	<i>G/Neat</i>	<i>G/Neat</i>		
MUD FLUSH USED BBLS:	<i>10</i>	<i>10</i>	<i>10</i>		
CALCIUM CHLORIDE USED LBS:	<i>0</i>	<i>0</i>	<i>0</i>		
SUGAR USED LBS:	<i>50</i>	<i>100</i>	<i>100</i>		

  
 \_\_\_\_\_  
 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

*SPN/AXIS*  
 \_\_\_\_\_  
 NAME OF CEMENTING CO.



