

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/01/2022

Submitted Date:

03/06/2022

Document Number:

688312293

FIELD INSPECTION FORM

Loc ID 317422 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10536
Name of Operator: SMITH ENERGY LLC
Address: 1540 MAIN ST SUITE 218 #334
City: WINDSOR State: CO Zip: 80550

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Smith, Chris	(303) 709-6157	smithenergy@live.com	
Benish, Erick	(970) 630-5723	Entrullc@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283394	WELL	PR	03/09/2010	GW	121-10900	LONGKNIFE 43-31	PR

General Comment:

[Routine Field Inspection](#)

Location

Overall Good:

Signs/Marker:

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Gas Meter Run	# 1		
Comment:	shed, chart, 2021 calibration card is present		
Corrective Action:		Date:	
Bradenhead	# 1		
Comment:	2021 Form 17 is in COGCC database		
Corrective Action:		Date:	
Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	<50 BBLs	PLASTIC AST		
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

AirsID

API Number
125-10900

API Number	AirsID
------------	--------

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 283394 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 283394 Type: WELL API Number: 121-10900 Status: PR Insp. Status: PR

Producing Well

Comment: [pr 1/1/2022 production is reported to COGCC database](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: [CRP](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date:

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: [See attached photo of gap in pit berms behind meter shed.](#)

Corrective Action

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688312338	Smith Energy Longknife 43 -31	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5682841