

FORM

21

Rev 11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402823133

Date Received:

10/04/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 51065 Contact Name Shane Pelton
Name of Operator: LOEB LLC* HERMAN L Phone: (620) 617-5870
Address: P O BOX 838
City: LAWRENCEVILLE State: IL Zip: 62439 Email: shane@loeboil.com
API Number: 05-017-07188 OGCC Facility ID Number: 208253
Well/Facility Name: TEAGUE 34-13 Well/Facility Number: 3
Location QtrQtr: SWSE Section: 13 Township: 16S Range: 42W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 9/28/2016 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
MRRW 5151-5155
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 5100

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data row: 09-23-2021, TEMPORARILY ABANDONED, 0, 0, 0.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Failed 03/06/2022 There was not a State representative available at the time of the MIT so that's why we had it charted & ran a report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Office Assit Print Name: Lana Pelton
Title: Office Assit Email: lana@loeboil.com Date: 10/4/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 10/4/2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402823133	FORM 21 SUBMITTED
402823154	PRESSURE CHART
402823158	OTHER
402823159	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	This MIT failed. The well must be repaired and successfully pass a MIT or plugged and abandoned no later than 6/30/2022.	03/06/2022

Total: 1 comment(s)

FAILED