

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402800085

Date Received:

09/02/2021

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 76840	Contact Name: Jeff Schneider	Pressure Chart		
Name of Operator: SCHNEIDER ENERGY SERVICES INC	Phone: (970) 867-9437	Cement Bond Log		
Address: P O BOX 889		Tracer Survey		
City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com		Temperature Survey		
API Number: 05-123-32780	OGCC Facility ID Number: 421002	Inspection Number		
Well/Facility Name: Newton	Well/Facility Number: 1-4H			
Location QtrQtr: LOT 1 Section: 4 Township: 9N Range: 61W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 7/8/2019 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities: No repairs were done.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
NBRR	7320' to 15,326'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.785	5888	5888	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-01-2021	SHUT-IN	0	340	340
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
378	373	373	373	-5

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

I contacted Erica Petrie and was given permission to move the test date up from the required 10 day notice.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Jeff Schneider

Title: President

Email: jeff@schneiderenergy.com

Date: 9/2/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 3/6/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num**Name**

402800085	FORM 21 SUBMITTED
402800126	FORM 21 ORIGINAL
402801437	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Packer set > 100' above the top perf.	03/06/2022
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Total: 1 comment(s)