

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402800085

Date Received:

09/02/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 76840 Contact Name Jeff Schneider
Name of Operator: SCHNEIDER ENERGY SERVICES INC Phone: (970) 867-9437
Address: P O BOX 889
City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com
API Number: 05-123-32780 OGCC Facility ID Number: 421002
Well/Facility Name: Newton Well/Facility Number: 1-4H
Location QtrQtr: LOT 1 Section: 4 Township: 9N Range: 61W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 7/8/2019 12:00:00 AM
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: No repairs were done.

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
NBRR 7320' to 15,326'.
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test data and casing pressure measurements.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

I contacted Erica Petrie and was given permission to move the test date up from the required 10 day notice.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jeff Schneider
Title: President Email: jeff@schneiderenergy.com Date: 9/2/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 3/6/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402800085	FORM 21 SUBMITTED
402800126	FORM 21 ORIGINAL
402801437	PRESSURE CHART

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Packer set > 100' above the top perf.	03/06/2022

Total: 1 comment(s)