

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402758220

Date Received:

08/05/2021

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 94300	Contact Name: Randy Ward	Pressure Chart		
Name of Operator: WARD & SON* ALFRED	Phone: (308) 2848350	Cement Bond Log		
Address: P O BOX 737		Tracer Survey		
City: OGALLALLA State: NE Zip: 69153 Email: randy@wardoil.com		Temperature Survey		
API Number: 05-121-05654	OGCC Facility ID Number: 233600	Inspection Number		
Well/Facility Name: PIERCE	Well/Facility Number: 4			
Location QtrQtr: NESW Section: 9 Township: 3S Range: 56W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 8/9/2016 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND	4998-5004				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	4600	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-26-2021	SHUT-IN	0	383	383
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
383	383	383	383	0

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

Please note that the casing in this well is the tubing which is cemented to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Randy Ward
Title: pres Email: randy@wardoil.com Date: 8/5/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 3/5/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402758220	FORM 21 SUBMITTED
688310934	Form 21 Pierce 4

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Emailed Operator regarding previous COA to run radioactive tracer on next MIT and to MIT this well annually.	03/05/2022
Engineer	Tubing plug set above the bottom of the 2 7/8" liner for test and pulled after test was complete.	03/05/2022

Total: 2 comment(s)