

FORM

21

Rev  
11/20

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402762135

Date Received:

07/28/2021

### MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 72400	Contact Name: Jeff Schneider	Pressure Chart		
Name of Operator: PUBLIC SERVICE COMPANY OF COLORADO	Phone: (970) 867-9437	Cement Bond Log		
Address: 112 W 3RD AVE		Tracer Survey		
City: DENVER State: CO Zip: 80223 Email: jeff@schneiderenergy.com		Temperature Survey		
API Number: 05- 087-07427 OGCC Facility ID Number: 226689		Inspection Number		
Well/Facility Name: ROUNDUP Well/Facility Number: 5 GAS STORAGE				
Location QtrQtr: SESW Section: 22 Township: 2N Range: 60W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 8/6/2019 12:00:00 AM

**Test Type:**☐ Test to Maintain SI/TA status☐ 5-Year UIC☒ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: The packer was pulled to run a casing inspection log. Casing inspection log was ran and the tubing was tested back in the hole to 6000 psi and the packer was set.

Wellbore Data at Time of Test				Casing Test  Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.  Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px;"></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
LKTA	6673' - 6706'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	6640	6640	<input type="checkbox"/>	

**Test Data (Use -1 for a vacuum)**

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-02-2021	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
350	330	330	330	-20

Test Witnessed by State Representative? ☒

OGCC Field Representative

Schure, Kym

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Jeff Schneider

Title: Consultant

Email: jeff@schneiderenergy.com

Date:

7/28/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 3/5/2022

**CONDITIONS OF APPROVAL, IF ANY:**

Form 7 is delinquent, bring reporting through 1/2022 with the 3/15/22 submission.

**Attachment List**

**Att Doc Num**

**Name**

402762135	FORM 21 SUBMITTED
402762149	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Removed Form 42 and Insp from attachments, not required as they are in the related forms tab.	03/05/2022
----------	---	------------

Total: 1 comment(s)