March 4, 2022

Re: 2022 First Quarter Summary
Kerr-McGee Oil and Gas Onshore, LP
Williams Pad 29-2N-68W
Form 27 Document # 402930936
Remediation # 18304
NENW Sec 29-T2N-R68W

Summary of Field Assessment Activities

On behalf of Kerr-McGee Oil and Gas Onshore, LP, WSP USA Inc. (WSP) presents the following bullets to summarize activities recently completed at the Williams Pad 29-2N-68W (Site). All field and analytical data received since the previous Form 19 Initial dated August 3, 2021 (Document No. 402750901) is attached.

- On July 28 and August 19, 2021, WSP assessed the Site for the presence of soil vapor impacts at the surface using a surface vapor trap and flame ionization detector (FID) to quantify volatile organic compounds (VOCs) in the air in parts per million (ppm) at the locations shown on the attached Figure 2 and Figure 3. The survey indicated the presence of VOCs at certain locations, as reflected on the above-referenced figures.

- On August 12, 2021, one soil vapor well was installed at the Site and completed with PVC piping (SVW01) as illustrated on Figure 1.

- On August 17, 2021, WSP collected flux meter readings from 96 locations in a grid pattern across the Site and no methane was detected.

- On September 2, 2021, WSP installed additional soil vapor points (SVPs), completed with polyethylene tubing (SVP01-SVP26 as shown on Figure 1), as well as an additional soil vapor well (SVW02). WSP returned to the Site on September 10, 2021, to screen and sample SVP01-SVP26, SVW01, and SVW02 using a calibrated Gas Electron Multiplier 5000 Gas Analyzer (GEM) in conjunction with a sampling manifold and IsoTube™ sample containers. Samples were sent to IsoTech Laboratories, Inc. (IsoTech) and results received on September 27 and 29, 2021 indicated the presence of stray thermogenic gas.

- On September 20, 2021, WSP collected another round of screening data using the GEM, which indicated the presence of methane. The data for these field screenings can be found in Table 1.

- On September 30, 2021, all SVPs and SVWs were abandoned to accommodate additional wellhead plugging and abandonment activities on the pad.

- On November 8 and 9, 2021, WSP was onsite to install Soil Vapor Extraction Wells (SVE02-SVE15 as shown on Figure 1) with a drill rig and completed with PVC piping. On November 12, 2021, WSP returned to the Site to screen and sample SVE02-SVE15 using a calibrated GEM in

conjunction with a sampling manifold and IsoTube™ sample containers. Samples were sent to IsoTech Laboratories, Inc. (IsoTech) and results received on December 1, 2021, indicated the presence of stray thermogenic gas.

Plans are in place for WSP to return to the site to install three additional SVE wells. A site-wide screening and sampling event will be completed approximately two days following the installation of the additional SVE wells. Additional investigative actions will be determined based on those findings and reported in a supplemental report.