

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

Comment: [weeds unmanaged on location.](#)

Corrective Action:

Date:

Overall Good:

Spills:

Type

Area

Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Ancillary equipment

1

Comment: [Automation](#)

Corrective Action:

Date:

Type: Deadman # & Marked

4

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

1

Comment: [Plumbed to surface](#)

Corrective Action:

Date:

Type: Bird Protectors

1

Comment:

Corrective Action:

Date:

Type: Plunger Lift

1

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					
					Date: <input type="text"/>

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	YES		
Comment:	At time of inspection it was discovered that a ball valve on the casing was siezed slightly open, and needle valve was open also. Leaking gas was venting out of the top of a faulty gauge. Needle valve is damaged and does not properly seal. Small gas leak still remains. See pictures.		
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 202813 Type: WELL API Number: 001-08218 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/28/2020 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: All P3 wells are in need of annual bradenhead test.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>At time of inspection master valve was in the close position, flowlines were in the close position. During inspection it was discovered that gas was leaking out of the top of a gauge. Ball valve on casing is siezed slightly open, Needle valve was shut, however needle valve is damaged and still leaks gas. Gas is slightly leaking out of the top of gauge see pic 4. Tank on location appeared to be empty.</p> <p>Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flowlines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.</p>	medinaj	03/03/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699503785	inspection pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5681507