

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



Submit 1 copy

FOR OFFICE USE			
ET	FE	LC	SE

TIGHT HOLES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL OIL GAS METHANE DRY
 INJECTION OTHER

1. OPERATOR **Mustang Oil & Gas Corporation** PHONE **(316) 267-8011**

ADDRESS **100 S. Main, Suite 300, Wichita, KS 67202**

2. DRILLING CONTRACTOR **Quantum Drilling Company** PHONE **(405) 275-4167**

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface 2300' FEL, 1500' FNL
 At top prod. interval reported below
 At total depth same

4. ELEVATIONS
 KB 5035'
 GR 5025'

9. WELL NAME AND NUMBER
Bledsoe #7-12

10. FIELD OR WILDCAT
Speaker

11. QTR. QTR. SEC. T. R. AND MERIDIAN
SW NE Sec. 12-12S-51W W of 6th PM

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. **93-704** 13. API NO. **05 017-7386** 14. SPUD DATE **6-9-93** 15. DATE TD REACHED **6-26-93** 16. DATE COMPL. D&A READY TO PROD **7-21-93** 17. COUNTY **Cheyenne** 18. STATE **CO.**

19. TOTAL DEPTH MD **6670'** TVD _____ 20. PLUG BACK TOTAL DEPTH MD _____ TVD _____ 21. DEPTH BRIDGE PLUG SET MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Gamma Ray Neutron, Cement Bond Log *Mud* 23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report) **#1**

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12 1/4"	Surf	301'		95 sxs HLC	(3%CC, 1/4# Flocele/sx)	
						75 sxs Class C	(3%CC, 1/4# Flocele/sx) Surf.	
5 1/2"	15.5#	7-7/8"	301'	6665'		250 sxs 60/40 Poz	(2% gel, 5% KCL, 0.5% Halad)	
						322, 1/4# Flocele/sx		6665'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-7/8"	6603.76'	None						

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow	6546'	6576'	6552'-6560'	4"	32	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
7-21-93	7-29-93	24	→	6.75	1.25	0	±35°	vented	Pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
30/64"	80#	80#	→	162	30	0	185:1 19:1	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

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COLO. OIL & GAS

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Morrow V-11	6546'	6576'	DST #1 (6320-6560') 10-60-90-60 Rec: 2084' oil, no wtr, no gas HP's: 3329#/3299# FP's: 677-697#/727-896# SIP's: 1055#/1045# BHT: 180°F	Fort Hays Permian Stone Corral Lansing/Kansas City Mamaton Cherokee Morrow Shale(Sonic) Morrow Shale(Strat) Morrow V-5 Sand Morrow V-11 Valley Fill V-11 Sand V-11 Sand-Base Lwr Morrow/Lime/Keyes Mississippi-Sample	2318' 3594' 4164' 5404' 5746' 5902' 6352' 6388' 6446' 6546' 6551' 6560' 6576' 6630'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- ① MECHANICAL LOGS (1 full set req'd)
- ② GEOLOGIC REPORT

- 3. WELLBORE SKETCH (See #27)
- ④ DST REPORT
- 5. DIRECTIONAL SURVEY

- 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- 7. CORE ANALYSIS
- 8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stan Brady

PRINT Stan Brady TITLE Vice President DATE 8-23-93