

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



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FOR OFFICE USE			
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TIGHT HOLE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Mustang Oil & Gas Corporation		PHONE (316) 267-8011		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER					
ADDRESS 100 S. Main, Suite 300, Wichita, KS 67202				6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE _____)					
2. DRILLING CONTRACTOR Quantum Drilling Company				7. FEDERAL/INDIAN OR STATE LEASE NO.					
3. LOCATION OF WELL (Footages from section lines) At surface 2300' FEL, 1500' FNL At top prod. interval reported below At total depth same				8. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. ELEVATIONS KB 5035' GR 5025'				9. WELL NAME AND NUMBER Bledsoe #7-12					
10. FIELD OR WILDCAT Speaker				11. QTR. QTR. SEC. T. R. AND MERIDIAN SW NE Sec. 12-12S-51W W of 6th PM					
12. PERMIT NO. 93-704		13. API NO. 05 017-7386		14. SPUD DATE 6-9-93					
15. DATE TD REACHED 6-26-93		16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 7-21-93		17. COUNTY Cheyenne					
18. STATE CO.		19. TOTAL DEPTH MD 6670' TVD		20. PLUG BACK TOTAL DEPTH MD TVD					
21. DEPTH BRIDGE PLUG SET MD TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Gamma Ray Neutron, Cement Bond Log Mnd		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report) #1					
24. CASING & LINER RECORD (Report all strings set in well) MKRW									
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)	
8-5/8"	24#	12 1/4"	Surf	301'		95 sxs HLC	(3%CC, 1/4# Flocele/sx)		
						75 sxs Class C	(3%CC, 1/4# Flocele/sx)	Surf.	
5 1/2"	15.5#	7-7/8"	301'	6665'		250 sxs 60/40 Poz	(2% gel, 5% KCL, 0.5% Halad)		
						322, 1/4# Flocele/sx)		6665'	
25. TUBING RECORD - Please Specify # of Strings									
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	
2-7/8"	6603.76'	None							
26. PRODUCING INTERVALS									
FORMATION		TOP	BOTTOM	GROSS PERFORATED INTERVAL		SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) Morrow		6546'	6576'	6552'-6560'		4"	32	Open	
B)									
C)									
D)									
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
7-21-93	7-29-93	24	→	6.75	1.25	0	±35°	vented	Pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
30/64"	80#	80#	→	162	30	0	185:1	Producing	
PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
Morrow V-11	6546'	6576'	DST #1 (6320-6560') 10-60-90-60 Rec: 2084' oil, no wtr, no gas HP's: 3329#/3299# FP's: 677-697#/727-896# SIP's: 1055#/1045# BHT: 180°F	Fort Hays Permian Stone Corral Lansing/Kansas City Mamaton Cherokee Morrow Shale(Sonic) Morrow Shale(Strat) Morrow V-5 Sand Morrow V-11 Valley Fill V-11 Sand V-11 Sand-Base Lwr Morrow/Lime/Keyes Mississippi-Sample	2318' 3594' 4164' 5404' 5746' 5902' 6352' 6388' 6446' 6546' 6551' 6560' 6576' 6630'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- ① MECHANICAL LOGS (1 full set req'd)
② GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)
④ DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stan Brady

TITLE

Vice President

DATE

8-23-93

PRINT