

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, Tx. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

185' FSL, 205' FWL (SW/SW), Sec. 8, T9N, R78W

Colorado Permit #: 91-612

5. Lease Designation and Serial No.

C-26904

6. If Indian, Allottee or Tribe Name

SOUTH MCCALLUM

8. Well Name and No.

50

9. API Well No.

05-057-06364

10. Field and Pool, or Exploratory Area

S MCCALLUM/NIORARA

11. County or Parish, State

JACKSON COUNTY

Colorado

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Dispose Water
	<input type="checkbox"/> Casing Repair	<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
	<input type="checkbox"/> Altering Casing		
	<input type="checkbox"/> Other		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work performed on the subject well follows:

7-7-94 MIRU DWPI. Kill well W/ 300 bbl water. GIH to 4472' set 100 sx class G cmt plug, pull up to 3897'

set 100 sx class G plug, pull up to 3699' set 75 sx class G plug. GIH W/ tbg tag @ 3699'.

pump 45 sx class G plug from 2019' to 1901', pull up to 585' plum 40 sx plug, pull up to 150' pump 70 sx plug. 7-26-94 rig down, cut off well head & weld P&A marker on top of csg.

Jim Wood & Bill Gilbert from the BLM witnessed the plugs.

Attached is the Cement verification letter from DWPI.

BLM-Craig (4) COGCC (3) Well File DAP BRK

RECEIVED

SEP 26 1994

COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY
ET
FE
PR
SE

14. I hereby certify that the foregoing is true and correct

*Bill R. Keathly*

Signed: Bill R. Keathly

Title:

Sr. Regulatory Specialist

Date:

9-22-94

(This space for Federal or State office use)

Approved by

*06CC*

Title

Date

10/12/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side





1st Well bore  
 185 FSL      205 FWL  
 -197      +689  
 -----  
 12 FWL      894 FWL  
 S 17      9N 78W

2nd Well bore  
 185 FSL      205 FWL  
 -1103      +2373  
 -----  
 918 FWL      2578 FWL  
 S 17      9N 78W

1  
 PA

FOR
OFFICE
DATE

RECEIVED  
 SEP 28 1984

COLD OIL & GAS CORP. COMM

BLM - OGD (4) COGCC (4) WELP'S DAP BRK

St. Regulatory Specialist

10/15/84

DECC