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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

SEP 30 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

Lease Designation and Serial No. C-26904 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

Type of Well: Oil Well (checked), Gas Well, Other. Name of Operator: Conoco Inc. Address and Telephone No.: 851 Werner Ct. Casper, WY 82601 (307) 261-7800. Location of Well: 185' FSL, 205' FWL (SW/SW) Sec. 8, T9N. R78W, 6th P.M. Permit No.: 91-612

Unit or CA, Agreement Designation: South McCallum. Well Name and No.: South McCallum No. 50. API Well No.: 05-057-6364. Field and Pool, or Exploratory Area: South McCallum. County or Parish, State: Jackson, CO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
Subsequent Report
Final Abandonment Notice

- Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other (checked)

- Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

Determine Downhole Location

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Problems encountered due to poor geological control necessitated the drilling of a vertical hole to accurately locate our intended target zone. The top of the Niobrara was found at 4,055' MD (4,038' TVD) and the resistive target zone at 4,280' MD (4,260' TVD). The well was drilled to a total depth of 4,360' MD, logged and plugged back. Two plugs were set. The first from 4,347' - 4,098', and the second from 3,906' - 3,560'.

The current plan calls for kicking off the plug at 3,711' and drilling to the top of the Niobrara, where the 9-5/8" casing will be set. With data obtained from the FMS log, the projected azimuth of the well has been changed from 150 degrees to 120 degrees, giving an anticipated target depth of 4,367' MD (4,190' TVD).

Please note the new diagrams reflect the bottom hole location of the kick-off point as calculated from the multishot survey (210' departure).

BLM-Craig(3); COGCC(2); BWG; JKH; Well File

I hereby certify that the foregoing is true and correct

Signed: [Signature] Administrative Supervisor

Date: 9/23/91

(This space for Federal or State office use)

Approved by: [Signature] Title: Sr. Engr. - OGCC

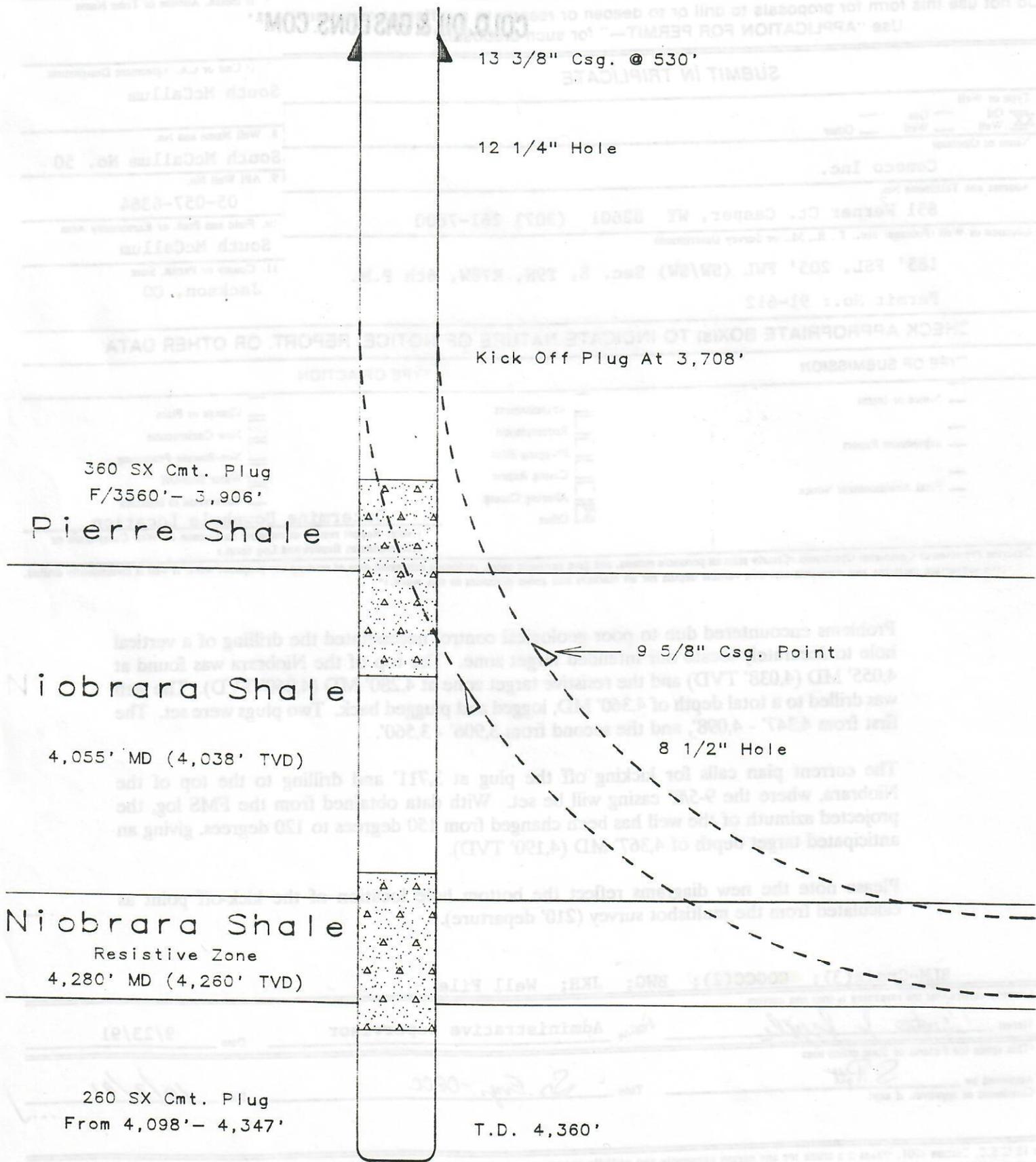
Date: 10/3/91

Conditions of approval, if any:



McCALLUM UNIT NO. 50

Plug Back



13 3/8" Csg. @ 530'

12 1/4" Hole

Kick Off Plug At 3,708'

360 SX Cmt. Plug
F/3560' - 3,906'

Pierre Shale

9 5/8" Csg. Point

Niobrara Shale

4,055' MD (4,038' TVD)

8 1/2" Hole

Niobrara Shale

Resistive Zone

4,280' MD (4,260' TVD)

260 SX Cmt. Plug

From 4,098' - 4,347'

T.D. 4,360'