

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

OCT - 3 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Sundance Oil Company & Midwest Oil Corporation

3. ADDRESS OF OPERATOR  
360 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980 FSL, 1320 FWL Sec. 19, T. 12 N., R. 52 W.

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 69 038 ✓ DATE ISSUED 1-29-69 ✓

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Madden

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19-12N-52W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUDDED 1-31-69 16. DATE T.D. REACHED 2-5-69 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4526' KB, 4518' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5317 21. PLUG, BACK T.D., MD & TVD 5273 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas IEL & CDL-ML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	135'	12 1/4"	100 sacks	-
4 1/2"	9.5# - 10.5#	5316'	7-7/8"	150 sacks	4256

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5271	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5265-67	3 per foot	5265-67	10,000 Gal Water, 8,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION 2-15-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST 2-15-69	HOURS TESTED	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 724	WATER—BBL. -	GAS-OIL RATIO
FLOW. TUBING PRESS. 405	CASING PRESSURE 580	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 724	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vent TEST WITNESSED BY C. A. Houy

35. LIST OF ATTACHMENTS  00290635

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. S. Webster TITLE Geologist DATE October 2, 1969

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5130	5172	Water
"J" Sand	5252		Gas and water DST #1 - 5256 - 5271 Open 20", shut in 30", open 90", shut in 30" Gas to surface 7", max. 1810 MCFGPD in 80" Rec. 20 SOCW 330 water IHP 2870#                      FHP                      2803# 1st IFP 146                      1st FFP                      239 2nd IFP 172                      2nd FFP                      332 ISIP 1073                      FSIP                      1020

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4320	Same
Carlile	4683	Same
Greenhorn	4900	Same
Bentonite	5033	Same
"D" Sand	5130	Same
"J" Sand	5252	Same

RECEIVED  
 DEPT. OF NATURAL RESOURCES  
 DIVISION OF OIL AND GAS  
 DENVER, COLORADO