

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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OCT - 3 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____				
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR								5. LEASE DESIGNATION AND SERIAL NO.			
Sundance Oil Company & Midwest Oil Corporation								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
3. ADDRESS OF OPERATOR								7. UNIT AGREEMENT NAME			
360 Denver Club Building, Denver, Colorado 80202								8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)								9. WELL NO.			
At surface 1980 FSL, 1320 FWL Sec. 19, T. 12 N., R. 52 W.								#1			
At top prod. interval reported below Same								10. FIELD AND POOL, OR WILDCAT			
At total depth Same								Wildcat			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
69 038				1-29-69				Logan		Colorado	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
1-31-69		2-5-69				4526' KB, 4518' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
5317		5273				→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										25. WAS DIRECTIONAL SURVEY MADE	
None										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Dresser Atlas IEL & CDL-ML										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		135'		12 1/4"		100 sacks		-	
4 1/2"		9.5# - 10.5#		5316'		7-7/8"		150 sacks		4256 DVR	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8	
										5271	
										JJD	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5265-67 3 per foot						DEPTH INTERVAL (MD)					
						AMOUNT AND KIND OF MATERIAL USED					
						5265-67 10,000 Gal Water, 8,000# sand					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
2-15-69		Flow						P & A			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2-15-69				20/64		→		-		724	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
405		580		→				724			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vent										C. A. Houy	
35. LIST OF ATTACHMENTS											
00290635											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		M. S. Webster				TITLE		Geologist		DATE	
										October 2, 1969	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	5130	5172	Water
"J" Sand	5252		Gas and water
			DST #1 - 5256 - 5271
			Open 20", shut in 30", open 90", shut in 30"
			Gas to surface 7", max. 1810 MCFGPD
			in 80"
			Rec. 20 SOCW
			330 water
			IHP 2870# FHP 2803#
			1st IFP 146 1st FFP 239
			2nd IFP 172 2nd FFP 332
			ISIP 1073 FSIP 1020

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4320	Same
Carlile	4683	Same
Greenhorn	4900	Same
Bentonite	5033	Same
"D" Sand	5130	Same
"J" Sand	5252	Same

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