

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal
File in quadruplicate for State lands.



02357256

RECEIVED
OCT 1 1975

5. LEASE DESIGNATION AND SERIAL NO.
FEE Book 374 Page 1393

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Villard

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blue Gravel Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T 9 N - R 91 W

12. COUNTY OR PARISH
Moffat

13. STATE
Colorado

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Jack J. Grynberg

3. ADDRESS OF OPERATOR
1050-17th Street, Suite 1950, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2123' FNL 788' FEL (SENE) Sec. 15, T 9 N - R 91 W

At top prod. interval reported below

At total depth

14. PERMIT NO. 74 23 DATE ISSUED 1/8/75

15. DATE SPUNDED 1/15/75 16. DATE T.D. REACHED 1/24/75 17. DATE COMPL. (Ready to prod.) 9/17/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6603' 6613' KB 19. ELEV. CASINGHEAD 6603'

20. TOTAL DEPTH, MD & TVD 4522' 21. PLUG, BACK T.D., MD & TVD 4260' 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4235-4256 Blue Gravel Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL/SP/GR, CNL/FDC/GR/Ca1 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	278' KB	12 1/4"	150 sx C1"G"	None
4 1/2"	11.6#	4348' KB	7 7/8"	1st Stage 120 sx, 2nd Stage	125 sx "

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4180'	None

31. PERFORATION RECORD (Interval, size and number)
4235, 4237, 4239, 4241, 4243, 4245, 4252, 4254, 4256. Total 9 Holes
Ref. CNL/FDC/GR/Ca1 1/25/75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4235'-4256'	1000 gals. 15% BDA 32,000 gals. WF 40 & WF 70 5% KCL
4235'-4256'	7500#'s 20/40 Sand, 9000#'s 10/20 Sand, 16,000#'s 8/12 Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9/26/75	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/26/75	4	1.5"	TSTM	TSTM	367	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
725 psig	950 psig	TSTM	TSTM	2200	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - Rcky. Mtn. Nat. Gas Co., Inc. is now constructing pipeline for connection.

35. LIST OF ATTACHMENTS
All related well information has been sent previously.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.D. Gritz TITLE Drilling & Production Mngr. DATE 9/30/75

DVR	✓
FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	✓
COM	✓

SI gas 10

