

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal
File in quadruplicate for State lands.

02357256

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5. LEASE DESIGNATION AND SERIAL NO.

FEE Book 374 Page 393

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Jack J. Grynberg							
3. ADDRESS OF OPERATOR 1050-17th Street, Suite 1950, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2123' FNL 788' FEL (SENE) Sec. 15, T 9 N - R 91 W At top prod. interval reported below At total depth							
14. PERMIT NO. 74 23				DATE ISSUED 1/8/75		12. COUNTY OR PARISH Moffat	
						13. STATE Colorado	
15. DATE SPUDDED 1/15/75		16. DATE T.D. REACHED 1/24/75		17. DATE COMPL. (Ready to prod.) 9/17/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6603' 6613' KB	
19. ELEV. CASINGHEAD 6603'							
20. TOTAL DEPTH, MD & TVD 4522'		21. PLUG, BACK T.D., MD & TVD 4260'		22. IF MULTIPLE COMPL., HOW MANY N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4235-4256 Blue Gravel Sand						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL/SP/GR, CNL/FDC/GR/Ca1						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		278' KB		12 1/4"	
4 1/2"		11.6#		4348' KB		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4180'		None			
31. PERFORATION RECORD (Interval, size and number)							
4235, 4237, 4239, 4241, 4243, 4245, 4252, 4254, 4256. Total 9 Holes							
Ref. CNL/FDC/GR/Ca1 1/25/75							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4235'-4256'				1000 gals. 15% BDA 32,000 gals. WF 40 & WF 70 5% KCL			
4235'-4256'				7500#'s 20/40 Sand, 9000#'s 10/20 Sand, 16,000#'s 8/12 Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/26/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/26/75		HOURS TESTED 4		CHOKE SIZE 1.5"		PROD'N. FOR TEST PERIOD TSTM	
FLOW. TUBING PRESS. 725 psig		CASING PRESSURE 950 psig		CALCULATED 24-HOUR RATE TSTM		OIL—BBL. 2200	
						GAS—MCF. 0	
						WATER—BBL. N/A	
						OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Rcky. Mtn. Nat. Gas Co., Inc. is now constructing pipeline for connection.						TEST WITNESSED BY Gene Wurtz	
35. LIST OF ATTACHMENTS All related well information has been sent previously.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C.D. Gritz		TITLE Drilling & Production Mngr.				DATE 9/30/75	

See Spaces for Additional Data on Reverse Side

SI gas 16

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blue Gravel	4235'	4256'	Gas Production. No DST's were run.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Brown's Park	Sfc.	
Fort Union	1270'	
Lance	2630'	
Lewis Shale	3648'	
Upper Lewis "A"	3958'	
Sand Zone		
Blue Gravel	4130'	
Sand Zone		
Base Blue Gravel	4316'	
Sand Zone		
TD: Driller	4522'	