



00241888

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>RE-ENTER</b> <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. OPERATOR: <b>InterMountain Oil Co</b>			8. FARM OR LEASE NAME <b>S. TEAL</b>
ADDRESS: <b>P.O. Box 697</b>			9. WELL NO. <b>#4</b>
CITY: <b>Niwot</b> STATE: <b>CO</b> ZIP: <b>80544</b>			10. FIELD AND POOL, OR WILDCAT <b>STONEHAM</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>1,320 FWL 1,705' FNL NW/4</b>			11. QTR. QTR. SEC. T.R. AND MERIDIAN <b>SW NW 29-9N-56W 6TH PM</b>
At proposed Prod. zone <b>SAME</b>			12. COUNTY <b>WELD</b>
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) <b>7200'</b>			16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <b>40</b>
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) <b>1,320 390'</b>	15. NO. OF ACRES IN LEASE* <b>120</b>	19. OBJECTIVE FORMATION <b>J SAND</b>	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	18. PROPOSED DEPTH <b>5,900</b>	22. APPROX. DATE WORK WILL START <b>3-28-94</b>	
20. ELEVATIONS (Show whether GR or KB) <b>4,505 Gr</b>	21. DRILLING CONTRACTOR <b>NEW Orbit</b>	PHONE NO. <b>308-235-4236</b>	

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	150	100 SACKS
7 7/8	5 1/2	15 1/2	5,900	100 SACKS

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

SOA attached

\*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNC.

**5/2 NW/4 29 9N R56W 80A**  
**SW/4 NE/4 29 9N R56W 40A**RECEIVED  
MAR 11 1994  
COLO. OIL & GAS CONSERV. COMM.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **43292**DRLR. NO. **62570**FIELD NO. **79400**

LEASE NO.

FORM CD. **JSND****DJ Basin**

25. PRINT **RICHARD GRIMMETTE**

SIGNED **Phil Grimmette** TITLE **President** DATE **3-8-94**

(This space for Federal or State Use)

PERMIT NO. **94-422** APPROVAL DATE **APR 8 1994** EXPIRATION DATE **OCT 6 1994**

APPROVED BY **B. Brubling MB** TITLE **Director** DATE **APR 8 1994**

Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

**05 123 18201**

See Instructions On Reverse Side