



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY none

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER			5. FEDERAL, INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR <u>INTERMOUNTAIN OIL CO</u>			6. PERMIT NO. <u>94-422</u>
3. ADDRESS OF OPERATOR <u>PO BOX 697</u>			7. API NO. <u>05 123 18201</u>
CITY <u>NIWOT</u>	STATE <u>CO</u>	ZIP CODE <u>80544</u>	8. WELL NAME <u>S. TEAL #4</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>S/2 NW SEC 29 T9N R56W</u>			9. WELL NUMBER <u>#4</u>
At proposed prod zone			10. FIELD OR WILDCAT <u>STONEHAM</u>
12. COUNTY <u>WELD</u>			11. QTR. QTR. SEC., T.R. AND MERIDIAN <u>S/2 NW 29-9N-R56W</u> <u>SW</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 4/20/94

Plugged and Abandoned - see attached report prepared by New Orbit Drilling Co Verbal Approval by CO OGCC.

16. I hereby certify that the foregoing is true and correct

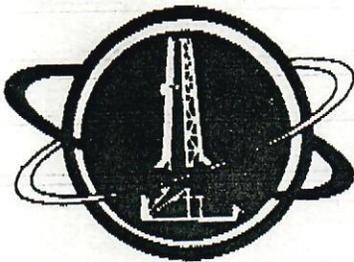
SIGNED [Signature] TELEPHONE NO. 313-522-4771

NAME (PRINT) Richard Grinnette TITLE President DATE 9-21-95

(This space for Federal or State office use)

APPROVED [Signature] SR. PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY: _____ Cons. Comm. DATE OCT 27 1995





NEW ORBIT DRILLING COMPANY

P.O. BOX 100
KIMBALL, NEBRASKA 69145
(308) 235-4236 • FAX (308) 235-4300

RIG #5

INTERMOUNTAIN OIL COMPANY
TEAL #4
SW/NW Sec.29-9N-56W
Weld County/CO

- 04/14/94 Depth 400' Operation Drlg Progress 400' Formation Clay Drlg w/Water Pump
Pres. 800# Bit #1-A 12¼" Y3A Jets 1-14 2-16 Out @ 150' made 150' in ½ hr.
Wt. 10, RPM 100 Bit #1 7 7/8" J-22 Jets 3-14 made 250' in 3½ hrs. Wt. 10/
15, RPM 60 Dev: 150' ¾° Time Dist: Drlg 4 Rig up 10 Drlg R/holeM/hole ¾
Run Casing 1 Cement 1 WOC 6¼ Drlg Cement ½ Circ ½. Run 3 Jts. 8 5/8" 24# Csg.
131' set @ 143' KB. Cemented w/ 100 sks. Cement ¼# Flocele per sk. 2%cc.
Cement to surface. Spudded @ 5:45 P.M. on 04/13/94. Plug down @ 9:30 P.M. on
04/13/94.
- 04/15/94 Depth 3380' Operation Drlg Progress 2980' Formation Shale Drlg w/Water Pump
Pres. 1350# Bit #1 7 7/8" J-2 made 3230' in 24½ hrs. Wt. 30, RPM 120. Dev:
1140' 1½° 2323' 1½° Time Dist: Drlg 22 Survey 1½ Lub ¾.
- 04/16/94 Depth 4920' Operation Drlg Progress 1540' Mud Prop: 4920' Wt. 9.1 Vis. 30
Pump Pres: 1200# Bit #1 7 7/8" J-2 Jets 3-14 Out @ 3541' made 3391' in 26 hrs.
Wt. 30, RPM 100 Bit #2 7 7/8" FDS Jets 3-15 made 1379' in 16½ hrs. Wt. 35,
RPM 100 Dev: 3477' 1° 4507' 1½° Time Dist: Drlg 18 Trip 3¼ Ream 1 Jet ¼ Lub. ¼.
- 04/17/94 Depth 5770' Operation Drlg Progress 850' Mud Prop: Wt. 9.2 Vis. 44 Wl. 5.6
Ph. 9 Pv. 15 YP. 10 Gel 3/11 Solid 6.4% Chloride 300, Calcium 40 Pump Pres.
1200# Bit #2 7 7/8" FDS Jets 3-15 made 2229' in 38½ hrs. Wt. 35, RPM 100
Time Dist: Drlg 22 Repair 1¼ Jet ¼ Lub ¼ D Sand in @ 5757'.
- 04/18/94 Depth 5940' Operation Trip to Log Progress 170' Formation J Sand Mud Prop:
5940' Wt. 9.4 Vis. 60+ Wl. 6.4 Ph. 8.0 Pv. 11 YP. 10 Gel 1/5 Solid 7.8%
Chloride 300, Calcium 40 Pump Pres. 1250# Bit #2 7 7/8" FDS Jets 3-15 Out @ 5770'
made 2230' in 38 ¾ hrs. Wt. 35, RPM 60 Bit #3 7 7/8" F-3 Jets 3-16 Out @ 5940'
made 170 in 13½ hrs. Wt. 35, RPM 60. Dev: 5769' ¾° Time Dist: Drlg 14 Trip 6
Ream 1 Circ 2 ¾ Lub ¼. TD @ 3:45 A.M. on 04/18/94.
- 04/19/94 Depth 5940' TD Operation LDDP & Plugging Progress 0 Formation J Sand Time Dist:
Trip 9 ¾ LDDC 1¼ Log 4 ¾ Test 5¼ Test Tool Stuck 1 Plug ¾ Circ. ¾.
Tested 5836' to 5854' -103' Fluid. 3' Oil & 100' Mud/Water.
- 04/20/94 Depth 5940' Operation RD/MO Progress 0 Formation J Sand Time Dist: LDDP 3 ¾
Plug ¼ Tear down 13/4 Plug #1 5800' to 5700' 40 Sks
#2 ¼ in ¼ out Surface Casing 40 Sks.
#3 Top of Surface 4' below GL 10 Sks
Plug down @ 11:00 A.M. on 04/19/94
Cut off 4' below ground, weld plate.
Rig released @