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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESSUBMIT ORIGINAL AND 1 COPY *none*

FOR OFFICE USE ONLY			
ET	FE	UC	SE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL INDIAN OR STATE LEASE NO.

1 <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER			6. PERMIT NO. <i>94-422</i>
2 NAME OF OPERATOR <i>INTERMOUNTAIN OIL CO</i>			7. API NO. <i>05 123 18201</i>
3. ADDRESS OF OPERATOR <i>PO BOX 697</i>			8. WELL NAME <i>S. TEAL #4</i>
CITY <i>NIWOT</i>	STATE <i>CO</i>	ZIP CODE <i>80544</i>	9. WELL NUMBER <i>#4</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface <i>S/2 NW SEC 29 T9N R56W</i>			10. FIELD OR WILDCAT <i>STONEHAM</i>
At proposed prod. zone			11. QTR. QTR. SEC., T.R. AND MERIDIAN <i>S/2 NW 29-9N-R56W</i> <i>SW</i>
12 COUNTY <i>WELD</i>			

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER \_\_\_\_\_

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER \_\_\_\_\_

\* Use Form 5 - Well Completion or Recompletion Report and Log  
for subsequent reports of Multiple/Commingle Completions  
and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED  
(DATE \_\_\_\_\_)  
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED  
(DATE \_\_\_\_\_)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK *4/20/94*

Plugged and Abandoned - SEE ATTACHED REPORT  
prepared by New Orbit Drilling Co  
Verbal Approval by CO OGCC.

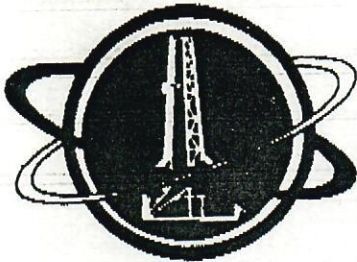
16. I hereby certify that the foregoing is true and correct

SIGNED *Richard Grinnette* TELEPHONE NO. *313-522-4771*NAME (PRINT) *Richard Grinnette* TITLE *President* DATE *9-21-95*

(This space for Federal or State office use)

APPROVED *D. K. Jackson*  
CONDITIONS OF APPROVAL, IF ANY:SR. PETROLEUM ENGINEER  
Cons. Comm.DATE *OCT 27 1995*

00241885



# NEW ORBIT DRILLING COMPANY

P.O. BOX 100  
KIMBALL, NEBRASKA 69145  
(308) 235-4236 • FAX (308) 235-4300

RIG #5

INTERMOUNTAIN OIL COMPANY  
TEAL #4  
SW/NW Sec. 29-9N-56W  
Weld County/CO

- 04/14/94 Depth 400' Operation Drlg Progress 400' Formation Clay Drlg w/Water Pump Pres. 800# Bit #1-A 12 1/4" Y3A Jets 1-14 2-16 Out @ 150' made 150' in 1/2 hr. Wt. 10, RPM 100 Bit #1 7 7/8" J-22 Jets 3-14 made 250' in 3 1/2 hrs. Wt. 10/15, RPM 60 Dev: 150' 3/4° Time Dist: Drlg 4 Rig up 10 Drlg R/holeM/hole 3/4 Run Casing 1 Cement 1 WOC 6 1/2 Drlg Cement 1/2 Circ 1/2. Run 3 Jts. 8 5/8" 24# Csg. 131' set @ 143' KB. Cemented w/ 100 sks. Cement 1/2# Flocele per sk. 2%cc. Cement to surface. Spudded @ 5:45 P.M. on 04/13/94. Plug down @ 9:30 P.M. on 04/13/94.
- 04/15/94 Depth 3380' Operation Drlg Progress 2980' Formation Shale Drlg w/Water Pump Pres. 1350# Bit #1 7 7/8" J-2 made 3230' in 24 1/2 hrs. Wt. 30, RPM 120. Dev: 1140' 1 1/2° 2323' 1 1/2° Time Dist: Drlg 22 Survey 1 1/2 Lub 3/4.
- 04/16/94 Depth 4920' Operation Drlg Progress 1540' Mud Prop: 4920' Wt. 9.1 Vis. 30 Pump Pres: 1200# Bit #1 7 7/8" J-2 Jets 3-14 Out @ 3541' made 3391' in 26 hrs. Wt. 30, RPM 100 Bit #2 7 7/8" FDS Jets 3-15 made 1379' in 16 1/2 hrs. Wt. 35, RPM 100 Dev: 3477' 1° 4507' 1 1/2° Time Dist: Drlg 18 Trip 3 1/2 Ream 1 Jet 1/2 Lub. 1/2.
- 04/17/94 Depth 5770' Operation Drlg Progress 850' Mud Prop: Wt. 9.2 Vis. 44 Wl. 5.6 Ph. 9 Pv. 15 YP. 10 Gel 3/11 Solid 6.4% Chloride 300, Calcium 40 Pump Pres. 1200# Bit #2 7 7/8" FDS Jets 3-15 made 2229' in 38 1/2 hrs. Wt. 35, RPM 100 Time Dist: Drlg 22 Repair 1 1/2 Jet 1/2 Lub 1/2 D Sand in @ 5757'.
- 04/18/94 Depth 5940' Operation Trip to Log Progress 170' Formation J Sand Mud Prop: 5940' Wt. 9.4 Vis. 60+ Wl. 6.4 Ph. 8.0 Pv. 11 YP. 10 Gel 1/5 Solid 7.8% Chloride 300, Calcium 40 Pump Pres. 1250# Bit #2 7 7/8" FDS Jets 3-15 Out @ 5770' made 2230' in 38 3/4 hrs. Wt. 35, RPM 60 Bit #3 7 7/8" F-3 Jets 3-16 Out @ 5940' made 170 in 13 1/2 hrs. Wt. 35, RPM 60. Dev: 5769' 3/4° Time Dist: Drlg 14 Trip 6 Ream 1 Circ 2 3/4 Lub 1/2. TD @ 3:45 A.M. on 04/18/94.
- 04/19/94 Depth 5940' TD Operation LDDP & Plugging Progress 0 Formation J Sand Time Dist: Trip 9 3/4 LDDC 1 1/2 Log 4 3/4 Test 5 1/2 Test Tool Stuck 1 Plug 3/4 Circ. 3/4. Tested 5836' to 5854' -103' Fluid. 3' Oil & 100' Mud/Water.
- 04/20/94 Depth 5940' Operation RD/MO Progress 0 Formation J Sand Time Dist: LDDP 3 3/4 Plug 1/2 Tear down 13/4 Plug #1 5800' to 5700' 40 Sks  
#2 1/2 in 1/2 out Surface Casing 40 Sks.  
#3 Top of Surface 4' below GL 10 Sks  
Plug down @ 11:00 A.M. on 04/19/94  
Cut off 4' below ground, weld plate.  
Rig released @