

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/28/2022

Submitted Date:

02/28/2022

Document Number:

699305095**FIELD INSPECTION FORM**Loc ID 319683 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10711Name of Operator: PAINTED PEGASUS PETROLEUM LLCAddress: 16820 BARKER SPRINGS RD #521City: HOUSTON State: TX Zip: 77084**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Hubbard, Keith		khubbard@p3petro.com	
Hoffman, John		john@p3petro.com	
Mustacchia, Joey		jmustacchia@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200870	WELL	SI	12/01/2019	GW	001-06273	HOSMER 14-34	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	ag panel laying in the weeds		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	card indicates that calibration is not current		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	automation		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		39.915000,-104.545360	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	PBV CONCRETE		,	
Comment:						
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	48 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares containment with crude tank			
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
001-06273

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:



Inspected FacilitiesFacility ID: 200870 Type: WELL API Number: 001-06273 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 10/28/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday 2/28/2022 at approximately 1125 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: Painted Pegasus Petroleum (3P) Location: Hosmer 14-34</p> <p>API # 05-001-06273</p> <p>County: Adams</p> <p>While there, I observed a wellsite and tank battery. Weeds overgrow around TB location. Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flow lines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.</p> <p>See attached photos.</p> <p>Location: muddy, Weather: clear.</p> <p>This is a summary of the inspection report.</p>	revasr	02/28/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699305096	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5676708