

**FORM**  
**5**Rev  
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402360166

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-49715-00

County: WELD

Well Name: Grinde

Well Number: 01-64-05 1609B

Location: QtrQtr: SWNW Section: 5 Township: 1N Range: 64W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1665 feet Direction: FNL Distance: 330 feet Direction: FWL

As Drilled Latitude: 40.083150 As Drilled Longitude: -104.583190

GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 11/07/2019

GPS Instrument Operator's Name: Scott Estabrooks

FNL/FSL FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 964 feet Direction: FNL Dist: 495 feet Direction: FWL  
Sec: 5 Twp: 1N Rng: 64W\*\* If directional footage at Bottom Hole Dist: 958 feet Direction: FNL Dist: 402 feet Direction: FEL  
Sec: 4 Twp: 1N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/15/2019 Date TD: 01/25/2020 Date Casing Set or D&amp;A: 01/26/2020

Rig Release Date: 02/04/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17239 TVD\*\* 7023 Plug Back Total Depth MD 17218 TVD\*\* 7022

Elevations GR 5024 KB 5041

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, MWD, RESTIVITY in (123-49716)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	97	79	0	97	VISU
SURF	13+1/2	9+5/8	36	0	1,555	460	0	1,555	VISU
1ST	8+3/4	7	23	0	7,536	395	2,006	7,536	CALC
1ST LINER	6+1/8	4+1/2	11.6	0	17,232	910	5,208	17,232	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,201		NO	NO	
SUSSEX	4,734		NO	NO	
SHANNON	5,628		NO	NO	
SHARON SPRINGS	6,688		NO	NO	
NIOBRARA	7,020		NO	NO	

Operator Comments:

PBTD is taken from the wet shoe sub.  
 The TPZ is actual.  
 As-Drilled GPS data was taken when conductor was set.  
 The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.  
 Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Grinde 1-64-5 3225C (123-49716). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Milne

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402945435	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402968380	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402945245	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402945461	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402945463	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402945464	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402945465	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 1/4/2022 as part of Highpoint AOC Batch 7.	01/04/2022

Total: 1 comment(s)