

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (303) 241-6910

Fax:

Email: regulatory@civiresources.com

5. API Number 05-123-49715-00

7. Well Name: Grinde

8. Location: QtrQtr: SWNW Section: 5 Township: 1N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 01-64-05 1609B

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 03/15/2020 End Date: 04/09/2020 Date this Formation was Completed: 07/01/2020
Perforations Top: 7570 Bottom: 17144 No. Holes: 2880 Hole size: 37/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

120 STAGE WET SHOE PLUG AND PERF 7,985,227 LBS 30/50 WHITE SAND, 1,287,255 LBS 100# MESH, 1,308 BBLS 15% HCL ACID, AND 292,307 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 293615 Max pressure during treatment (psi): 8387
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.02
Total acid used in treatment (bbl): 1308 Number of staged intervals: 120
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 437
Fresh water used in treatment (bbl): 292307 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9272482

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

07/17/2020 Hours: 24 Bbl oil: 673 Mcf Gas: 504 Bbl H2O: 683
Date Calculated 24 hour rate: Bbl oil: 673 Mcf Gas: 504 Bbl H2O: 683 GOR: 749
Test Method: Flowing Casing PSI: 300 Tubing PSI: 602 Choke Size: 32/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1399 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7158 Tbg setting date: 04/27/2020 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 946' FNL and 474' FEL of Section 4.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Rachel Milne
Title: Sr. Regulatory Analyst Date: Email: regulatory@civiresources.com

Attachment List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 1/4/2022 as part of Highpoint AOC Batch 7.	01/04/2022

Total: 1 comment(s)