

FEBRUARY 2022

OXY STAKEHOLDER RELATIONS



COMMUNITY CONSULTATION REPORT

NELSON FAMILY OIL AND GAS DEVELOPMENT PLAN

KERR MCGEE OIL & GAS ONSHORE, LP, A SUBSIDIARY OF OXY



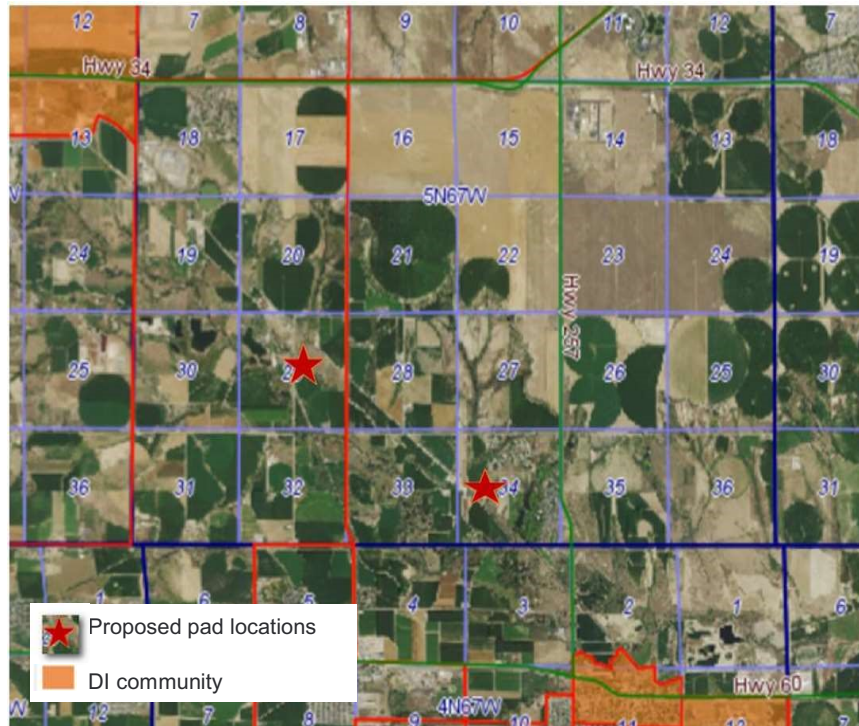
DEDICATED TO THE COMMUNITY

Developed in 2014, our Stakeholder Relations team is a dedicated resource for community members.

- We meet regularly with community members to seek feedback and tailor operations to the situation.
- We are committed to transparency and sharing up-to-date information about our operations, including air monitoring data.
- We minimize and mitigate impacts to the greatest extent possible.
- We use various engagement tools: in-person and virtual meetings, mail, email, website, phone, and signs.
- We learn from stakeholders. We have had over 3,500 discussions with almost 2,000 stakeholders in Colorado.



STAKEHOLDER DEMOGRAPHICS



Block Group Demographics

	Paul Nelson 25-39HZ	Charlene Nelson 12-34HZ
Linguistic isolation	1.2%	1.5%
Minority population	18.1%	26.2%
Median household income	\$103,760	\$103,750

Opportunities to engage

- Translation services available
- Website available in English and Spanish
- Our team is available during daytime and evening hours

ONGOING COMMUNICATION COMMITMENT

Notifications to be mailed

- Pad construction
- Move-In Rig Up
- Well Completions

Updates posted to the website

- Pad construction
- Move-In Rig Up
- Well Completions
- Monthly Air Monitoring

In-person or zoom meeting

- The stakeholder team is always happy to accommodate requests to meet

Support available to the community

- Stakeholder website www.oxycoloradostakeholder.com
- Stakeholder response line 866.248.9677
- Integrated operations center available 24 hours a day 970.515.1500

604.B.(4).E. COMMUNITY ENGAGEMENT – OUTREACH TIMELINE

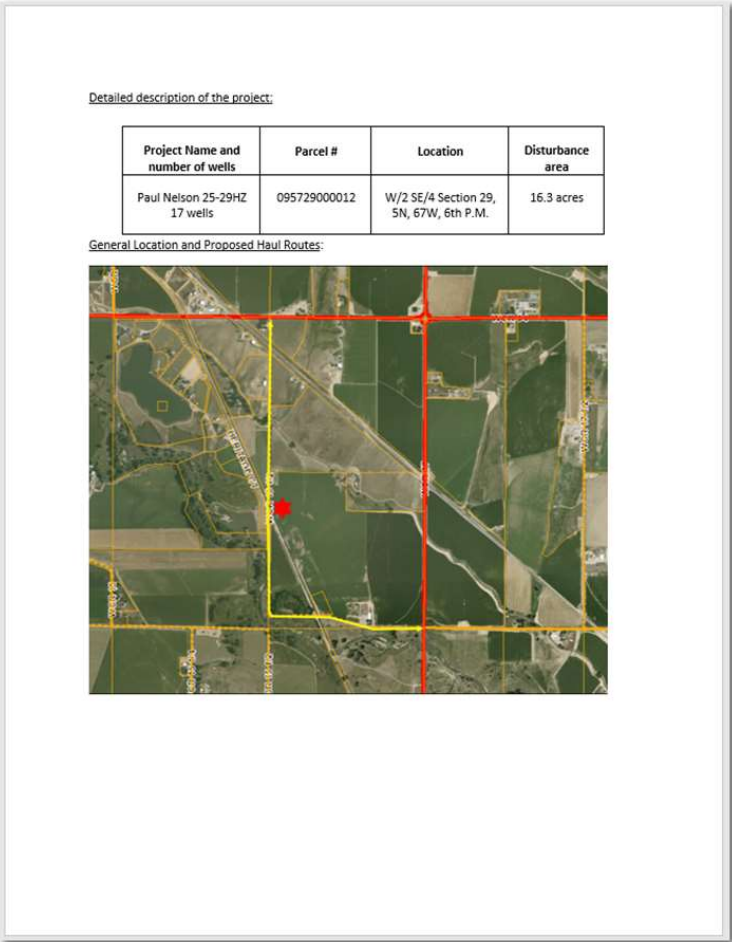
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Aug 2021	Sent notices for local permitting process which includes proposed location information and timing
Nov 2021	Sent postcards with contact information and request for feedback
Nov 2021	Phone calls/voicemails to connect and collect feedback following post-cards
Dec 2021	Sent a detailed completeness information packet and posted it to our website
Feb 2022	Sent invitations to community meeting including request for questions and feedback
Feb 2022	Conducted door-to-door (in person conversations, left information with request for feedback)
Feb 2022	The community meeting was canceled due to lack of interest as demonstrated by one RSVP. Phone calls and voicemails to all invitees to notify them that we would love to meet one-on-one meetings
Feb 2022	Sent photo simulations to all stakeholders who commented on visual impacts

ENGAGEMENT MATERIALS

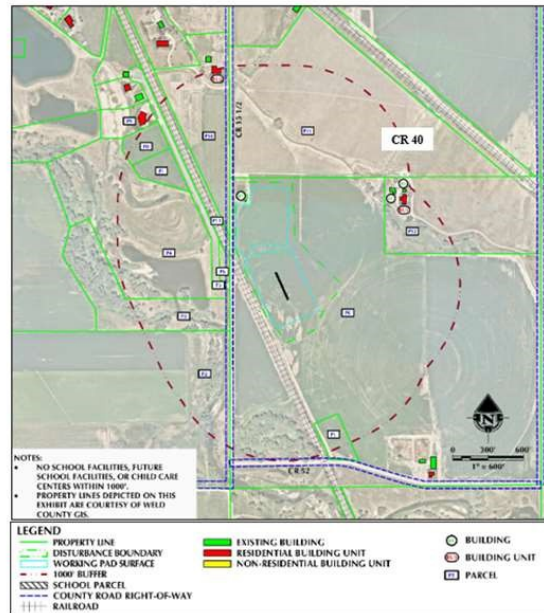
1. August 2021 – Local permit notice - WOGLA
2. November 2021 – Introduction to Oxy Postcard
3. December 2021 – Completeness and Consultation Notice
4. February 2022 – Invitation to community meeting
5. February 2022 – Door-to-Door Handout
6. February 2022 – Slides from Community Meeting Posted Online
7. February 2022 – Notice of change to haul route and visual simulations sent via mail and posted online
8. August 2021 – Feb 2022 – Project Updates Posted At OxyColoradoStakeholder.com

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ENGAGEMENT MATERIALS - 1

Notification Zone Map



Our Best Practices and Mitigation Measures

We strive to make our activities compatible with the surrounding community and use various mitigation techniques to reduce the temporary impacts associated with development. Our team designs each location after careful consideration of the area's specific attributes. For each well pad, we deploy the following strategies to mitigate possible impacts including:

- **Noise:** We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology engineered with pump enclosures. These features reduce the noise from our operations. In addition to mitigating noise at the source, we also install sound walls, as needed, when we operate near communities.
- **Light:** We use light-emitting diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.
- **Odor:** To counteract any potential hydrocarbon odor during our drilling operations, we proactively add an odor neutralizer to the drilling fluid system. The Colorado Department of Public Health and Environment has conducted testing and determined that odors during drilling operations do not pose health risks.
- **Road and Traffic:** We reduce traffic as much as possible through our oil transfer and Water-On-Demand systems. The oil produced from our horizontal locations is transported off-site through a pipeline, eliminating the need for trucks. We transport the water used in hydraulic fracturing through our innovative Water-On-Demand pipeline system, further reducing truck traffic.

Since its inception in 2012, this technology has enabled Oxy to eliminate 60 million miles of truck traffic from the roads in Weld County, reducing emissions, dust, road wear, and inconvenience to our neighbors. This system also reduces our surface footprint by eliminating the need to store water in tanks onsite during well completion.

- **Air Quality:** To ensure the wellbeing of you and your family and those living and working near our operations, we take action to reduce emissions and monitor air quality. We are committed to conducting our business in a manner that protects the health, safety, and welfare of communities, our employees, and the environment.

Reducing Emissions: To reduce greenhouse gas emissions and utilize the valuable energy resources we produce, we select equipment and design our locations and procedures to minimize emissions.

1. Occidental is the first U.S. oil and gas company to endorse [The World Bank's Zero Routine Flaring by 2030 Initiative](#). In Colorado, we have already achieved zero routine flaring.
2. During drilling, over 90% of the power comes from Tier IV engines. In addition, the hydraulic fracturing pumping equipment is 100% powered by Tier IV engines. Tier IV engines meet the latest and most stringent requirements for off-road diesel engines as designated by the U.S. Environmental Protection Agency (EPA).
2. Our innovative tankless production facility reduces air emissions in several ways. Tankless means we eliminated oil storage tanks, which significantly lowers facility emissions. Transporting oil off-site through a pipeline further reduces emissions associated with truck traffic. The design also uses compressed air to operate pneumatic controllers, which

ENGAGEMENT MATERIALS - 1

regulate pressure, flow, temperature, and liquid levels, on over 90% of our production. Using compressed air eliminates emissions that typically come from natural gas-driven pneumatic controllers.

Monitoring Emissions

During drilling and completions, independent third-party environmental air quality experts perform continuous air quality monitoring. The Colorado Department of Public Health and Environment (CDPHE) and the Colorado Oil and Gas Conservation Commission (COGCC) approve our air monitoring program and receive monthly reports.


Air monitoring data is collected continuously and is monitored 24/7 by our Integrated Operations Center (IOC). Our monitoring program establishes response and investigation levels designed to protect the health, safety, and welfare of communities, our employees, and the environment. Additionally, our 24/7 IOC ensures responses are both timely and effective.

- **Groundwater Protection:** We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.
- **Wildlife Protection:** We protect wildlife and habitats, ensuring future generations have an opportunity to enjoy the beauty of Colorado and the incredible diversity of species that lives here. We contract with environmental engineers and wildlife biologists to create wildlife protection plans during the development planning process. The wildlife protection plans ensure our development and operations protect the habitat and health of migratory birds and raptors, threatened and endangered species, and other sensitive species.
- **Remote Monitoring:** The Integrated Operations Center (IOC) in Platteville, staffed 24 hours per day, seven days per week, 365 days per year, enables real-time monitoring of the majority of our wells, water tanks, and pipeline system pressures. Additionally, the system allows us to monitor personnel locations and surrounding features, including sensitive areas, bodies of water, habitats, and communities. The IOC also serves as a point of contact 24/7 for inquiries from community members."
- **Community Resources:** Our Stakeholder Relations team is available at 866.248.9577 or ColoradoStakeholder@oxy.com Monday through Friday and our 24-hour IOC can be reached at: 970.515.1500.
- **Weld County Contact**
 - Amanda Petzold— Permit & Enforcement Specialist
Weld County Oil and Gas Energy Department
1301 N. 17th Ave. Greeley, CO 80631
970.400.6100
apetzold@weldgov.com

Phases of Energy Development



ENGAGEMENT MATERIALS - 2



Occidental
P.O. Box 173779
Denver, CO 80217


Hello,

Occidental, is evaluating the development of oil and gas wells in your area. Our goal is to create a collaborative experience with the community and would like to collect your input and give an opportunity for you to provide feedback as well as ask questions.


Please feel free to reach a member of our stakeholder relations team at either the phone number or email address listed below. We thank you in advance for your input.

Sincerely,
Stephanie Madrid

Occidental Colorado Response Line: Monday - Friday, 7 a.m. - 4 p.m.
Phone: 1-866-248-9577
Website: www.oxycoloradostakeholder.com
Email: ColoradoStakeholder@oxy.com
After-Hours and Emergency Line: 1-970-506-5980



Occidental Colorado Response Line
866.248.9577
ColoradoStakeholder@oxy.com

 **www.oxycoloradostakeholder.com**

ENGAGEMENT MATERIALS - 3

December 20, 2021

Greetings,

We are writing to notify you that Kerr McGee Oil & Gas Onshore, LP, a subsidiary of Oxy, is working through the permitting process to obtain approval for oil and natural gas locations in your community. We are committed to being a good neighbor by providing frequent and transparent information and seeking your feedback.


Enclosed you will find information about the permitting process, general and site-specific project details, a location map, and an estimated development schedule. Also included is information from the Colorado Oil and Gas Conservation Commission (COGCC) about oil and gas, the permitting process, and how to provide public comment on the permit.

If you would like to talk about the details of this application or request a meeting to discuss the proposed oil and gas locations, we can be contacted at any time using the contact information listed below.


We are committed to conducting our business in a manner that protects the health, safety, and welfare of communities, our employees, and the environment. In addition, we strive to provide benefits to neighboring communities and strengthen local economies.

You can find updates on this project and other helpful information about oil and gas development at OxyColoradoStakeholder.com. We welcome all questions, appreciate feedback, and look forward to hearing from you.

Occidental Stakeholder Relations
1099 18th Street, 7th Floor
Denver, CO 80202
866.248.9577
ColoradoStakeholder@oxy.com
www.OxyColoradoStakeholder.com




New Energy Development




Permitting Process

The proposed projects are required to undergo a comprehensive permitting process at both the state and local levels. The State of Colorado permitting process is known as an Oil and Gas Development Plan or OGD. We submitted an OGD application to develop 17 wells on the Paul Nelson pad and 7 wells on the Charlene Nelson location. The Colorado Oil and Gas Conservation Commission (COGCC) determined that the application contains all the required information and is therefore complete. The completeness determination begins the public comment period at the COGCC. Instructions on how to provide public comment is included in this packet. We will update our website frequently, so please check back for updates.

Proposed Locations



Paul Nelson 25-29HZ Location



Charlene Nelson 12-34HZ Location

Pad Name	Parcel #	Location	Approximate Pad Dimensions	Acres during development	Acres after reclamation	COGCC Permit Doc #
Paul Nelson 25-29HZ	095729 000012	SE/4, Section 29 Township 5 North, Range 67 West, 6th P.M.	820 feet by 600 feet	16.30	5.75	402770498
Charlene Nelson 12-34HZ	095734 000010	SW/4, Section 34 Township 5 North, Range 67 West, 6th P.M.	460 feet by 1000 feet	10.47	2.66	402770521

Project Updates

Keeping the community up to date as the proposed projects progress is important. As soon as we have an update, we will post it at oxycoloradostakeholder.com/project-updates.




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Our Commitment To You

Our Best Practices and Mitigation Measures


We strive to make our activities compatible with the surrounding community and use various mitigation techniques to reduce the temporary impacts associated with development. Our team designs each location after careful consideration of the area's specific attributes. Although some of our operations are conducted 24/7, we aim to minimize non-essential work during the night. For each well pad, we deploy the following strategies to mitigate possible impacts including:

Noise




We use upgraded drilling rigs with noise reducing features and quiet hydraulic fracturing technology engineered with pump enclosures. These features reduce the noise from our operations. In addition to mitigating noise at the source, we also install sound walls, as needed, when we operate near communities.

Light




We use Light-emitting Diode (LED) lights strategically oriented away from homes, making our operations less visible to our neighbors.

Odor



To counteract any potential hydrocarbon odor during our drilling operations, we proactively add an odor neutralizer to the drilling fluid system.

Dust



We mitigate dust by applying dust suppression to the roads as needed. Additional dust suppression techniques include the use of tracking pads, sediment traps, hydro mulch and/or hydroseed topsoil piles, seed/straw crimp on disturbed soil where feasible, and compacted gravel layers on working pad surfaces and access roads.

The Colorado Department of Public Health and Environment has conducted testing and determined that odors during drilling operations do not pose health risks.


Our Commitment To You

Our Best Practices and Mitigation Measures

Traffic Management Plan

One part of the comprehensive permitting process is developing a traffic management plan. This includes specific routes for all traffic coming to and leaving the proposed project locations. To access the Paul Nelson location, and to access the Charlene Nelson location drivers will WCR 52.

We reduce traffic as much as possible through oil transfer and Water-On-Demand systems. The oil produced is transported off-site through a pipeline. In addition, we transport the water used in hydraulic fracturing through our innovative Water-On-Demand pipeline system to reduce traffic further. Since its inception in 2012, this system has enabled us to eliminate 60 million miles of truck traffic from Weld County roads. Doing so has reduced emissions, dust, road wear, and inconvenience to our neighbors. This system also reduces our surface footprint by eliminating water storage tanks. At these two locations, we estimate that the Water-On-Demand system will eliminate over 75,000 truck trips.



Estimated Project Timeline

We will develop these wells as efficiently as possible and will work with you throughout the process to provide up to date information. For project updates, please see [OxyColoradoStakeholder.com/project-updates](https://oxycoloradostakeholder.com/project-updates)

Phase	Work Activity	Paul Nelson 25-29HZ		Charlene 12-34HZ	
		Estimated start	Estimated traffic total / per day	Estimated start	Estimated traffic total / per day
1	Pad Construction	5/2022	6,318 / 211	5/2022	4,298 / 143
2	Surface Drilling	7/2022	1989/117	7/2023	819/117
3	Horizontal Drilling	8/2022	11796/163	8/2023	6180/86
4	Well Completions	8/2023	15,030 / 167	6/2023	6,012 / 167
5	Production Facility Construction	5/2023	2,211 / 37	8/2023	1,757 / 29
6	Interim Reclamation	5/2024	3,748 / 125	6/2024	3,026 / 101



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Our Commitment To You

Our Best Practices and Mitigation Measures



Air Quality

To ensure the wellbeing of you and your family and those living and working near our operations, we take action to reduce emissions and monitor air quality.

Reducing Emissions
To reduce greenhouse gas emissions and utilize the valuable energy resources we produce, we select equipment and design our locations and procedures to minimize emissions. As you can see in the graph, we have been successful in our efforts.

1. Occidental is the first U.S. oil and gas company to endorse [The World Bank's Zero Routine Flaring by 2030 initiative](#). In Colorado, we have already achieved zero routine flaring.

2. During drilling, over 90% of the power comes from Tier IV engines. In addition, the hydraulic fracturing pumping equipment is 100% powered by Tier IV engines. Tier IV engines meet the latest and most stringent requirements for off-road diesel engines as designated by the U.S. Environmental Protection Agency (EPA).

3. Our innovative tankless production facility reduces air emissions in several ways. Tankless means we have eliminated oil storage tanks, which significantly lowers facility emissions. Transporting oil off-site through a pipeline further reduces emissions associated with truck traffic. The design also uses compressed air to operate pneumatic controllers, which regulate pressure, flow, temperature, and liquid levels, on over 90% of our production. Using compressed air eliminates emissions that typically come from natural gas-driven pneumatic controllers.

Monitoring Emissions
During drilling and completions, independent third-party environmental air quality experts perform continuous air quality monitoring. The Colorado Department of Public Health and Environment (CDPHE) and the Colorado Oil and Gas Conservation Commission (COGCC) approve our air monitoring program and receive monthly reports. You can find the monthly monitoring reports created by the third-party consultant on our webpage under Project Updates.

Independent third-party air quality experts use traditional and innovative technologies to add context to and validate the data collected. Air monitoring stations include a weather station, a hydrocarbon analyzer, and carbon sorbent tubes. In addition, strategically placed air canisters may supplement data from the air monitoring stations. Air samples are collected and analyzed according to EPA standards. The results are compared to health guideline values set by the CDPHE.

Air monitoring data is collected continuously and is monitored 24/7 by our Integrated Operations Center (IOC). Our monitoring program establishes response and investigation levels designed to protect the health, safety, and welfare of communities, our employees, and the environment. Additionally, our 24/7 IOC ensures responses are both timely and effective.


To monitor emissions near our production facilities, we have an in-house emissions team that conducts leak detection and repair inspections. During the production phase, every facility is inspected periodically by trained individuals using a handheld infrared camera. We also use infrared camera-equipped drones and conduct frequent audio/visual/olfactory inspections to detect and control emissions.



Groundwater Protection

We conduct baseline water-quality sampling and construct double-walled produced water sumps and secondary containment for operations. Sensors between the walls of the water sumps and additional automation allow us to remotely monitor fluid levels and remotely shut in the wells if we detect an issue.






Phases of Energy Development

For more information, please see www.OxyColoradoStakeholder.com/Oil-and-Gas-101

1 Pad Construction


30-45 days per pad



Standard construction equipment prepares the well site. A wall may be installed to reduce or minimize noise and light during development.

2 Surface Casing Set


1-2 days per well



A drilling rig begins the underground construction process by installing steel pipe and cement (surface casing) to protect groundwater. Surface casing is set at least 50' below the aquifer, which is typically about 1,000' below the surface.

3 Horizontal Drilling

4-6 days per well




A production rig arrives and drills to a depth of 7,000 to 8,000 feet. The horizontal portion of the wellbore can extend more than two miles. Additional layers of protective steel casing and cement are installed.

4 Well Completions: 3 Components

6-9 days per well

Understanding Fracturing Fluid



90% WATER


Hydraulic Fracturing: a safe, highly engineered technology developed in the 1940s. Fracturing fluid is pumped under high pressure down the wellbore to create hairline fractures in the rocks over a mile below the earth's surface.

Flowback: After fracturing, the wells are opened and oil and gas flows into the mobile production facility.

Well clean-out and Tubing: We clean-out the wells to remove excess sand and install the production tubing.

5 Production Facility Construction


30-45 days per facility



Production facilities are constructed adjacent to the wells to collect and separate the oil, natural gas and water that are produced. Facility production is 30-45 days of work done in stages over a period of about four months.

6 Reclaim Well Site

30 days per pad



Once development phases are complete, the pad is reclaimed to the largest extent possible to match the existing landscape. Each well will produce energy vital to the health and welfare of our communities or decades to come.

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Contacts



Stephanie Madrid
Sr. Stakeholder Relations Analyst
1099 18th Street, 7th Floor, Denver, CO 80202
Office 720.929.6888
ColoradoStakeholder@oxy.com
www.OxyColoradoStakeholder.com



Oxy Integrated Operations Center (IOC)
970.515.1500
Real-time monitoring of wells, water tanks,
and production facilities
24 hours a day, 365 days a year



**Weld County Oil and Gas Energy
Department**
970.400.3580 | oged@weldgov.com
www.weldgov.com/Government/Departments/Oil-and-Gas-Energy



Colorado Oil and Gas Conservation Commission
303.894.2100
www.cogcc.state.co.us



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

COGCC INFORMATION SHEET: PROCEDURAL STEPS FOR THE COMMISSION'S REVIEW OF OGDPS

(As required by COGCC Rule 303.e.(2).C)

Why am I receiving this information sheet?

Oil and gas operating companies ("Operators") are required to obtain approval of an Oil and Gas Development Plan ("OGDP") from the Colorado Oil and Gas Conservation Commission ("COGCC") prior to undertaking any new operations such as drilling oil and gas wells or building oil and gas locations. When an Operator submits an OGDP application to the COGCC for consideration, and the application has been received and is deemed complete, COGCC staff begins a formal technical review of the application materials, and a public comment period starts.

COGCC has prepared this information sheet to inform the public of the procedural steps involved with the Director's and Commission's review of an OGDP, so that the public is informed and may participate in the review process if they choose. As part of the process, Operators must provide this information sheet to certain recipients, like yourself, that include mineral owners within the area of proposed development and all landowners, homeowners, commercial property owners, tenants, and other entities within 2,000 feet of an oil and gas location proposed by a pending OGDP application.

What is an Oil and Gas Development Plan (OGDP)?

An OGDP is an Operator's plan to develop oil or gas resources ("minerals") from one or more surface locations. Operators prepare an OGDP and associated application materials, consistent with the requirements of COGCC Rule 303, and submit the plan for approval through the Commission's Hearings process. The application materials include a hearing application; one or more Form 2A, Oil and Gas Location Assessments; a Form 2B,

Cumulative Impacts Data Identification; and a Form 2C, OGDP Certification. The application may also include a request for the establishment of one or more Drilling and Spacing Units ("DSUs"). The OGDP, along with its associated supporting documents, will be heard at a public hearing where the Commission will make a final determination to approve or deny the OGDP application.

What are the procedural steps involved with the Director's and Commission's review of Oil and Gas Development Plans?

1. **OGDP application is submitted:** Operator/ Applicant submits a complete OGDP application with all supporting documents. The written portion of the application is submitted to the COGCC hearings unit via the eFilings system, and Forms 2A, 2B, and 2C are submitted to technical staff via the eForms system. (See Rules 303 & 304)
2. **OGDP application is received:** The COGCC hearings unit reviews the written hearing application, assigns a docket number for the OGDP, and provides public notice for the hearing. (See Rules 303 & 504)
3. **Completeness determination:** The COGCC technical staff and Director review the application materials for completeness. When deemed complete:
 - a. the OGDP application materials are posted on COGCC's website;
 - b. the Operator provides notice (including this information sheet) to relevant persons;
 - c. the public comment period begins;
 - d. the formal consultation period commences as applicable (including relevant/ proximate local governments and other agencies such as Colorado Parks and Wildlife ("CPW") or Colorado Department



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Page 2

- of Public Health and Environment ("CDPHE"); and
- e. COGCC staff begin their technical review of the OGDG components. (See Rule 303).
 4. **Director's review of application (technical review):** COGCC technical staff conducts the technical review of all application materials to ensure compliance with COGCC Rules, ensure the protection of public health, safety, welfare, the environment, and wildlife resources, and to evaluate potential Cumulative Impacts. The technical review includes analysis and assessment of:
 - a. DSUs and protection of mineral owner's correlative rights;
 - b. proposed surface locations and alternative locations;
 - c. downhole and engineering considerations;
 - d. best management practices;
 - e. public comments and recommendations provided by consulting agencies;
 - f. financial assurance; and
 - g. the need for conditions of approval. (See Rule 306)
 5. **Director's recommendation:** Once the Director has reviewed the application materials, the Director provides a written recommendation to the Commission in support of the approval or denial of the OGDG application. The Director will post the recommendation on COGCC's website, notify relevant parties¹, and submit it to the COGCC hearings unit in preparation for hearing. (See Rule 306.c)
 6. **Commission's consideration and final action (public hearing):** The Commission receives the

Director's recommendation of the OGDG and begins review of the OGDG with support from the COGCC hearings unit. The review includes all supporting documents, written testimony, public comments, consulting agency recommendations, and Director's recommendation. The Commission considers the OGDG at a public hearing, which may include oral testimony provided during the hearing. The Commission makes a final determination and presents its findings in a written order based on the evidence in the record; the Commission's order to approve or deny the OGDG application is final. (See Rule 307)

Where can I get additional information?

For more information about the COGCC administrative hearing process and OGDGs, please refer to the COGCC website at <http://cogcc.state.co.us>. You may also contact the COGCC at dnr.cogcc@state.co.us or 303-894-2100. Please note, COGCC staff are not available to provide legal advice. COGCC recommends that you engage an attorney with knowledge of oil and gas matters to assist you with reviewing any offers you receive from an oil and gas operator or other person.

¹ Parties who receive this information sheet will not necessarily be included in the notice of the Director's recommendation. Parties who make a public comment on the Form 2A and include their email address will receive the notice of the Director's recommendation.

Version 1.0

March 9, 2021



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

COGCC INFORMATION SHEET: PUBLIC COMMENTS (As required by COGCC Rule 303.e.(2)D)

Purpose

This information sheet provides details on how to make public comments on an Oil and Gas Development Plan submitted to the Colorado Oil and Gas Conservation Commission via the Form 2A, Oil and Gas Location Assessment permit application.

Why am I receiving this Information Sheet?

You have received this Colorado Oil and Gas Conservation Commission ("COGCC") information sheet because an oil and gas operator ("the Operator") has submitted an application for an Oil and Gas Development Plan ("OGDP"), and that application is under review by the COGCC. Per COGCC Rule 303.e.(1), the Operator is required to provide this information to you within seven days of the application materials being posted on the COGCC website.

COGCC Rule 303.d requires the COGCC to open a formal "public comment period" upon posting the OGDG application to our website. This public comment period allows the public to review OGDG applications and their components (i.e., proposed Oil and Gas Locations), and provide comments on those pending permit applications.

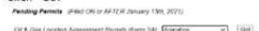
How can I provide comments on pending permits in an OGDG?

Members of the public can access OGDG applications through the COGCC website to review permit information and provide comments. Public comments may be made directly on Form 2A, Oil and Gas Location Assessment permit applications ("Form 2A") through the COGCC website.

1. Go to the COGCC website <https://cogcc.state.co.us>
2. On the green menu bar, click on the "Permits" page. This will take you to the "Drilling and Location Permits Search" tool for Pending Permits.



3. Under "Pending Permits", find "Oil and Gas Location Assessment Permits (Form 2A)". Select the county of interest from the dropdown menu and click "Go!"



4. This will generate a table of pending applications and will indicate the status of the public comment

period for each permit within the COGCC review process.

5. Scroll through the list of pending permits to find the one you would like to review. You may wish to use "ctrl + f" to search for a specific document number, operator name, or location name.
6. To view the submitted Form 2A and its associated attached documents, click the "Location Name" link for any permit application.

Pending Location Permits - All Counties

Doc Number	Doc Title	Doc Type	Doc Status	Doc Date
402165141	Oil and Gas Location Assessment Permit (Form 2A)	Form 2A	Pending	03/09/2021

7. To make a public comment on a specific permit application, click the "Doc Number" of the permit on which you wish to comment.

Pending Location Permits - All Counties

Doc Number	Doc Title	Doc Type	Doc Status	Doc Date
402165141	Oil and Gas Location Assessment Permit (Form 2A)	Form 2A	Pending	03/09/2021

8. After clicking the Doc Number link, you will be taken to the Public Comment portal.

9. In the Public Comment portal, you may review the Form 2A application including the PDF and all attachments.

Document Number Form Type

Document Number	Form Type
402165141	Form 2A

Attachments	PDF	Make Comment

9. To make a public comment, click the "Make Comment" button. A Form will open for you to provide your name, contact information, and your comment. Only the text in the Comment box will be made public; your contact information will be kept confidential by COGCC.

Provide your contact information to be kept confidential by COGCC.

Name:

Address:

City: State: Zip:

Phone Number:

Comment:

10. Click the "Submit Comment" button when you are ready to submit your comment.

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March 9, 2021

The final day for public comments can be found in the list of all pending permits:

Pending Location Permits - All Counties

[illegible]

When the Public Comment Period closes, the date will revert to read "Comments Closed". The link to the public comment portal will remain active, but comments will no longer be accepted. You will still be able to view any public comments submitted for pending permits.

The Director may extend or reopen the public comment period per Rule 303.g, for up to an additional 30 days for a proposed OGD if the Director determines an extension or reopening is reasonable in order to obtain public input.

Your comment will become part of the public record of the application and will be reviewed by the applicant, COGCC staff, Director, and the Commission. COGCC staff may recommend permit conditions in response to comments. But, Staff does not routinely respond

Submitted comments may not be immediately visible; it may be a few days before you see your comments posted. This delay allows COGCC supervisory staff to screen for offensive language prior to publication.

What if I want to make my comment to the Commission?

In their review of an OGD for a final determination at the administrative hearing, the Commission will have access to the entire record, including your public comment.

Yes. Only the "Comment" portion of your submitted comment will be made publicly viewable. Your name and contact information will be kept confidential, and will only be used by COGCC staff to contact you if necessary in the course of permit application review. If you choose to include your name and contact information in the body of your comment text, it will be part of the public record.

The following links provide guidance and additional information on providing Public Comments.

COGCC Permits Page:
<https://cogcc.state.co.us/permits.html#/permits>

Numerous helpful guidance documents can be found at the link on the COGCC Permits Page:

Daily Activity Dashboard (DAD) is another useful tool and can be used to access the public comment portal as well: <https://coerc.state.co.us/dashboard.html>.

DOI: 10.1002/anie.201500000

March 9, 2021

A: Can hydraulic fracturing open up pathways for water to flow from the water zone to the oil zone where water is being produced?

A: The distance between the oil and gas formations and the water formations is on the order of 100 ft. For Hills Aquifer in northeast Colorado, for example, the separation is about 5,000 feet or roughly a mile – out of bedrock.

Q: How do you ensure the fracturing fluid, including the chemical additives, don't seep back into the oil and gas wellbore and impact nearby water wells?

A: The CO2COG requires all wells to be cemented with multiple layers of steel and cement to isolate fresh water aquifers from the hydrocarbon zone. The steel casing and cement are tested for leaks. The water zone is protected by a barrier of shale. The water zone is permeable. Surface casing is required to extend 50 feet below the base of the deepest freshwater aquifer to seal off from any possible

AC approximately 99.5% of the fracturing chemicals used in hydraulic fracturing operations is made up of a variety of chemicals. There are chemical additives used to reduce friction during pumping and prevent corrosion of the well, block off any leakage in the well and prevent the well from clogging. The chemical formulation may vary depending on the well and the objectives of the specific fracturing treatment. Fracturing chemicals are similar to many other chemicals used in the oil and gas industry. For example, common household products such as bleach, ammonia, and vinegar, proper site preparation, and attentive handling are required to ensure that employees, the public, and the environment are protected.

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ENGAGEMENT MATERIALS - 3

Q. How are these fluids managed on the surface?

A: Large volumes of fluids are maintained on the drill site during the drilling and hydraulic fracturing process. Operators must take great care to prevent spills. Operators are charged with preventing spills and spills are reported to the state immediately. The fluids are blended on site in equipment that adjusts the mix of sand, water and chemicals at different stages of the operation. The blended mix is sent to pumping equipment where it is pumped down the well. Like spills, operators must prevent leaks. In addition to complying with state regulations, leaks and spills would create costly delays, providing additional incentive for operators to ensure all fittings and connections are properly sealed with clean water before any operations begin.

After the fracturing is completed, fluids return to the surface as "flowback." These fluids are now referred to as "produced water." They are produced and must be treated accordingly in compliance with state regulations. Production fluids, including oil and related substances, also rise to the surface. All of these fluids must be properly managed. Produced water is collected and water fluids must either be recycled or properly disposed of under regulatory oversight.

Q. What can neighbors expect to experience during the fracturing stimulation itself?

A: After the drilling rig is moved off site, water tanks are brought to the site and water-hauling trucks arrive. The day the operation is to begin, the water tanks are filled with water. The water control van arrives. The equipment will all be connected together and then connected to the well head with high pressure hoses. After testing the equipment, the actual fracture stimulation will begin. The operation may take several hours.

What is the purpose of baseline water sampling?

The purpose of baseline water sampling is to collect data before any drilling operations at an individual well starts to demonstrate the pre-existing conditions of the aquifer. This provides a reference point for future evaluations of any suspected impacts by the drilling or hydraulic fracturing of oil and gas wells.

How do I obtain baseline water samples?

The COGCC provides baseline sampling on a case-by-case basis based on proximity to new or existing drilling activity. Please contact the COGCC at 303-692-3030.

The Colorado Oil & Gas Association (COGA), an industry trade group, has a voluntary baseline ground water quality sampling program (<http://www.co-ga.org/coalition/groundwaterqualityindex>).

Under the COGA program, samples are collected from two existing ground-water monitoring wells as well as springs within one-half mile of the proposed location of the oil and gas well pads or new wells on existing pads. These samples require landowner consent and will be collected before drilling begins. A second round of sampling will be collected from each well after the drilling is complete. Results of all samples will be provided to landowners within three months of collecting the sample. The laboratory results will also be submitted to the COGCC for inclusion in the public database.

Water well owners can also either sample their own water wells or contact a qualified individual to collect samples for baseline testing. The COGCC also provides a list of sampling locations along with analytical services. A list of laboratories offering these services can be found under "Laboratory-Analytical" or "Laboratory-Testing" in the phone directory.

The Colorado Department of Public Health and Environment also offers analytical laboratory services. Call 303-692-3030 for additional information. (<http://www.colorado.state.gov/health/ehh/>)

The COGCC has rules that are specific to hydraulic fracturing. For more information on these rules, visit: <http://cogcc.state.co.us>

- Rule 208 Inventory chemicals
- Rule 209A Chemical disclosure
- Rule 317 Well casing and cementing
- Rule 318 Wellbore fluids and procedures
- Rule 319 Wellbore fluids and procedures
- Rule 320 Wellbore fluids and procedures
- Rule 321 Wellbore fluids and procedures
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- Rule 400 Wellbore fluids and procedures

COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

**COGCC INFORMATION SHEET:
OGDP STATUS INFORMATION**
(As required by COGCC Rule 303.e.(2).G)

Why am I receiving this information sheet?
The Colorado Oil and Gas Conservation Commission ("COGCC") prepared this information sheet to inform the public in the vicinity of a proposed Oil and Gas Development Plan ("OGDP") how to access documents and view the status of proposed OGDPs through the COGCC's website, eForms, and eFiling system. A review of public property records indicates that you may have an interest in lands that an oil and gas operator wishes to develop as part of an OGDP. Pursuant to Commission Rule 303.e.(2).G, operators are required to provide this information sheet to certain recipients near their development plans.

What is an Oil and Gas Development Plan?
An OGDP is an operator's plan to develop subsurface oil and gas resources ("minerals") from one or more surface locations. An OGDP consists of a hearing application and associated permit materials that provide technical information. The Director (i.e. COGCC Staff) reviews the technical information and makes a recommendation to the Commission for the hearings application; the Commission has the ultimate authority on approval or denial of the OGDP.

How do I view the status of the pending OGDP hearing application?
Members of the public may view the status of proposed OGDP applications through the COGCC eFiling System by creating an account in the Applications and Docket Portal, available on the "Hearings Page."

1. From the COGCC homepage, click "Regulation" in the green menu bar, and then "Hearings" on the blue bar.

2. On the right-hand side of the Hearings page, under the Hearings eFiling System header, click on "Application and Docket Portal".

Hearings eFiling System
(Beginning November 9, 2020)

- Document Search
- Application & Docket Portal

3. Create a user account by clicking "Request Access to Account," and completing the required registration information. There may be a delay for processing following your request before you are granted access. Check your email for access approval.

4. Once registration is complete, access the Application and Docket Portal by entering your user name and password.

5. Search for the 9-digit docket number provided by the operator in their cover letter using the "Find Hearing Application by Docket Number" option at the bottom left of the page.

Find Hearing Application by Docket Number

SEARCH RESULTS

Docket Number: 210012345

6. The general status of the docket is listed in the first column on the left, titled "Docket Status."

7. Double click the docket search result to load the docket's main page, which will show additional information, including the application type, status, assigned Hearing Officer, and applicant information.

Do I have to create an account to view documents?
No. You may view documents through the "Document Search" described below without creating an eFiling System account, but you will not be able to view the "status" of the docket through this method.

1. On the right-hand side of the Hearings page, under the Hearings eFiling System header, click on the "Document Search" link.

Hearings eFiling System
(Beginning November 9, 2020)

- Document Search
- Application & Docket Portal

2. From the "Search Type" dropdown menu, select "DNR/COGCC Search for Docket Related Documents."

ENGAGEMENT MATERIALS - 3

Page 2

3. Input the docket number provided by the operator.

DNR/COG Docket Number

210012345

4. If you don't have a docket number, or to view any OGD, scroll down to the "DNR/COG Application Type" dropdown menu and select "OIL & GAS DEVELOPMENT PLAN."

DNR/COG Application Type

ADDITIONAL WELLS
COMPREHENSIVE AREA PLAN
ENFORCEMENT
EXCEPTION LOCATION
GENERAL ADMINISTRATIVE
OIL & GAS DEVELOPMENT PLAN

5. After step 3 or 4, scroll down and click the "Search" button at the bottom of the scroll bar.

6. A list of all related documents will appear. Click on any item to view its contents.

How do I view general forms, permits, and data regarding permits and OGDs?

You may use the Daily Activity Dashboard to access frequently requested oil and gas data at the county and state levels. The Daily Activity Dashboard is located in the right-hand corner of the COGCC homepage, and allows you to search and generate custom-made statistical charts, graphs, tables, and maps for information including pending permits, well status, production, well inspections, Notices of Alleged Violation, active notifications, and spills. The COGCC also provides access to pending and approved permits through its "Permits Search" and interactive map on the COGCC website.

To view the status of pending Form 2As (Oil and Gas Location Assessment Permits) through the "Permit Search" function, follow the steps outlined below:

1. Click "Permits" in the green menu bar on the COGCC homepage. This will take you to the "Drilling and Location Permits Search" page.
2. Under Pending Permits, find "Oil & Gas Location Assessment Permits (Form 2A)". Select "All Counties" or a specific county using the drop down menu and click "Go!".

Pending Permits (Filed Oil or APT/EL January 15th, 2021)

Oil & Gas Location Assessment Permits (Form 2A) All Counties Go!

Version 1.0

March 9, 2021

3. A table will show all pending Form 2As currently under review by the COGCC.

Doc Number	Location Name	County	Operator	Permit Type	Status	Comments
210012345	Oil & Gas Location Assessment Permit	All Counties			Pending	

a. Clicking a "Doc Number" link will take you to the Public Comments portal for that pending permit.

b. Clicking a "Location Name" link will take you to a list of documents related to that permit, including the Form 2A (as submitted by the operator) and supporting documents that are attached to the pending permit application.

Can I view pending applications on the COGCC Map?

Yes. You may access the COGCC GIS Online Interactive Map by clicking "Maps" in the green banner on the COGCC homepage, then click "Click HERE to access interactive map". You may use the "address search" option to zoom to your address to see oil and gas activity near you. With the map zoomed to your area of interest, you may specify pending permits by checking the appropriate boxes on the left-hand menu.

☒ Permits

- ☒ Pending Well (Form 2) Permit
- ☒ Approved Well (Form 2) Permit
- ☒ Pending Location (Form 2A) Permit
- ☒ Approved Location (Form 2A) Permit

To select and view a pending application, use the arrow tool to double-click on the pending icons to display the Application.

Links

COGCC Homepage:
<https://cogcc.state.co.us/#/home>

Hearings Page:
<https://cogcc.state.co.us/reg.html#/hearings>

eFiling system help:
http://cogcc.documents/reg/Hearings/External_E_filing_System_Users_Guidebook_20201109.pdf

COGCC GIS Online Interactive Map help:
<http://cogcc.documents/about/Help/Search%20pending%20permits%20on%20the%20COGCC%20map.pdf>

ENGAGEMENT MATERIALS - 4

OXY STAKEHOLDER RELATIONS

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OXY COLORADO STAKEHOLDER RELATIONS

A DEDICATED RESOURCE FOR COLORADO COMMUNITY MEMBERS

COMMUNITY MEETING INVITATION

866.248.9577
COLORADOSTAKEHOLDER@OXY.COM
OXYCOLORADOSTAKEHOLDER.COM

KERR MCGEE OIL & GAS ONSHORE, LP, A SUBSIDIARY OF OXY USA INC.

PROPOSED PAUL AND CHARLENE NELSON LOCATIONS

OXY STAKEHOLDER RELATIONS



PAUL NELSON 35-39HZ

CHARLENE NELSON 12-34HZ

Dear Resident,

We are committed to being a good neighbor by providing frequent and transparent information and seeking your community's feedback. If you'd like to learn more about our proposed project and have your questions answered, please join us for a virtual neighborhood meeting.

Virtual Meeting Details

Date: Wednesday, February 23, 2022

REGISTRATION MUST BE COMPLETED BY MONDAY FEB 21 TO ENSURE ACCESS

When: 6:00p.m. to 7:00p.m.

Please reach out to us by phone, email, or use the QR code on your smartphone to register



RESPONSE LINE: 866.248.9577 - COLORADOSTAKEHOLDER@OXY.COM - OXYCOLORADOSTAKEHOLDER.COM



ENGAGEMENT MATERIALS - 5

OXY STAKEHOLDER RELATIONS

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OXY COLORADO STAKEHOLDER RELATIO

A DEDICATED RESOURCE FOR COLORADO COMM

FOR INQUIRIES REGARDING OXY OPERATIONS, PLEASE

866.248.9577
COLORADOSTAKEHOLDER@OXY.COM
OXYCOLORADOSTAKEHOLDER.COM

OXY STAKEHOLDER RELATIONS

PROPOSED PAUL AND CHARLENE NELSON LOCATIONS



Dear Resident,

We are sorry we missed you. We have made several attempts to share our proposed plans for development in your community and collect your feedback. We would love the opportunity to connect.

Please feel free to reach us by phone, email, or through our website to set up a meeting, ask questions or share feedback.

RESPONSE LINE: 866.248.9577 - COLORADOSTAKEHOLDER@OXY.COM - OXYCOLORADOSTAKEHOLDER.COM



ENGAGEMENT MATERIALS - 6

OXY STAKEHOLDER RELATIONS

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NELSON COMMUNITY UPDATE



PAUL NELSON 25-29HZ PAD
CHARLENE NELSON 12-34HZ PAD

WELD COUNTY, COLORADO
FEBRUARY 2022

WELCOME

If you have questions or would like to provide feedback, please reach out to a member of our Stakeholder Relations team at coloradostakeholder@oxy.com or at 1.866.248.9577

Please visit us at OxyColoradoStakeholder.com for additional information and resources



ENGAGEMENT MATERIALS - 6

AGENDA

- Project Overview and Timeline
- Phases of Development
- Good Neighbor Commitments
- Next Steps

OXY STAKEHOLDER RELATIONS

OxyStakeholderRelations.com
ColoradoStakeholder@oxy.com
866.248.9577

DEDICATED TO THE COMMUNITY

Developed in 2014, our Stakeholder Relations team is a dedicated resource for community members

- We meet regularly with community members to seek feedback and tailor operations to the situation
- We are committed to transparency and sharing up-to-date information about our operations, including air monitoring data
- We minimize and mitigate impacts to the greatest extent possible
- We use various engagement tools: in-person and virtual meetings, mail, email, website, phone, and signs
- We learn from stakeholders. We have had over 3,500 discussions with almost 2,000 stakeholders in Colorado



ENGAGEMENT MATERIALS- 6

PROJECT OVERVIEW – PAUL NELSON LOCATION

Work Activity	Estimated Timeline
Pad Construction	May 2022 – June 2022
Surface Drilling	July 2022 – July 2022
Horizontal Drilling	August 2022 – November 2022
Well Completions	June 2023 – August 2023
Production Facility	March 2023 – June 2023
Reclamation	November 2023 – December 2023



TRAFFIC AND DUST – PAUL NELSON LOCATION

- **Minimize Impact:** Based upon your feedback, this haul route was re-designed to avoid 5 homes
- **Tankless Facilities:** Eliminates oil storage tanks and the associated emissions and 51,945 truck trips associated with trucking oil
- **Water on Demand System:** We use pipelines to transport water to the completions crews. This eliminates approximately 52,150 truck trips during the completions phase
- **Tracking control:** Access roads will receive maintenance as needed throughout development
- **Dust:** Will proactively deploy water or magnesium chloride during pre-production operations
- **Speed limits:** 10 mph speed limit on lease road and 5 mph once vehicles reach the location



ENGAGEMENT MATERIALS - 6

PAUL NELSON VIEW STUDY



PROPOSED VIEW



EXISTING VIEW

PROJECT OVERVIEW – CHARLENE NELSON LOCATION

Work Activity	Estimated Timeline
Pad Construction	April 2022 – May 2022
Surface Drilling	June 2022
Horizontal Drilling	July 2022 – August 2022
Well Completions	June 2023
Production Facility	February 2022 – May 2023
Reclamation	August 2023 – September 2023

Development Phase:
10.47 acres
Operational Phase:
2.66 acres



ENGAGEMENT MATERIALS - 6

TRAFFIC AND DUST – CHARLENE NELSON LOCATION

- **Tankless Facilities:** Eliminates oil storage tanks and the associated emissions and 20,369 truck trips associated with trucking oil
- **Water on Demand System:** We use pipelines to transport water to the completions crews. This eliminates approximately 23,150 truck trips during the completions phase
- **Tracking control:** Access roads will receive maintenance as needed throughout development
- **Dust:** Will proactively deploy water along the access road and well pad/facility during pre-production operations
- **Speed limits:** 10 mph speed limit on lease road and 5 mph once vehicles reach the location



CHARLENE VIEW STUDY

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PROPOSED VIEW



EXISTING VIEW



ENGAGEMENT MATERIALS - 6

GOOD NEIGHBOR COMMITMENT – TANKLESS FACILITY

[Tankless Design - YouTube](#)

GOOD NEIGHBOR COMMITMENT – AUTOMATION AND FLOWLINES

Automation

- Our well sites and facilities are monitored 24 hours a day, 7 days a week by our Integrated Operations Center (IOC). This also reduces traffic at the well site
- From the IOC, personnel can turn wells and equipment on and off, measure at tank levels, verify pressures and temperatures

Flowlines

- We will test the flowlines regularly
- All flowlines are registered and mapped with the COGCC



ENGAGEMENT MATERIALS - 6

GOOD NEIGHBOR COMMITMENT – NOISE, LIGHT, ODOR



Noise: State of the art sound walls and continuous sound monitors will be installed during development

Light: LED lights strategically oriented downward and away from nearby homes

Odor: Odor neutralizer used as part of O standard drilling system

GOOD NEIGHBOR COMMITMENT – AIR AND ENVIRONMENTAL

Air

- Continuous air monitoring during drilling and completion activities
- We use natural gas drilling engines and Tier IV diesel completions engines
- Air monitoring summaries will be posted to our website

Completed Environmental Assessment

- Avoided wetlands and floodplains
- Periodic inspections for nests and avian protection will occur throughout the life of the project



ENGAGEMENT MATERIALS - 6

OUR ONGOING COMMITMENT TO YOU

Notifications to be mailed

- Pad construction
- Move-In Rig Up
- Well Completions

Updates posted to the website

- Community meeting slide deck
- Pad construction
- Move-In Rig Up
- Well completions
- Monthly Air Monitoring

In-person or virtual meetings

- We would love to hear from you





MILESTONES

PROJECT TIMELINE


Submit State Permits – 10/1/21
Submit Local Permits – 10/25/21
Weld County Permit Approved – 12/16/21
Community meeting – 2/23/22
State Public Hearing Date – 3/23/22
Anticipated pad construction – 4/22

ENGAGEMENT MATERIALS - 6

THANK YOU!




Stakeholder Relations Team
1099 18th Street, Denver, CO 80202
866.248.9577
ColoradoStakeholder@oxy.com
OxyColoradoStakeholder.com




Integrated Operations Center (IOC)
970.515.1500

- Real-time monitoring of wells, water tanks, and production facilities
- 24 hours a day, 365 days a year



ENGAGEMENT MATERIALS - 7



February 24, 2022

Dear Neighbor,

We are writing to update you about our proposed oil and natural gas wells within 2,000 feet of your home or property. We are committed to being good neighbors by providing frequent and transparent information, safeguarding the environment, and protecting the health and safety of the communities we live and work in.

Updated Haul Route

Based on your feedback and after further examining the safety of the proposed haul routes, we have modified the haul route. As a result, all traffic coming to and leaving the proposed Paul Nelson location will enter and exit to the south and utilize Weld County Road 52. As you can see on the following page, the new route will avoid homes to the north of the proposed location.

Visual Impact

Thank you for sharing your thoughts about potential visual impacts. To address your concerns, we contracted with a third-party expert who created some 3D visualizations you can see on the following pages. On the visualizations, you can see that berming and upgraded fencing help screen the proposed development. In addition, we evaluated adding landscaping to further screen the facility and wells and have not incorporated it due to the dry climate, the availability of water, and operational considerations.

Standard practices and mitigation strategies

Our standard practices align with the guidelines of the Colorado Oil and Gas Conservation Commission (COGCC) and the Colorado Department of Public Health and Environment. In addition, we carefully planned the development and mitigation techniques for this location to ensure the temporary impacts are minimized as much as possible. Mitigations during development include a robust traffic management plan, installation of sound walls, and continuous sound and air monitoring.

We want to be a good neighbor and welcome your feedback. We will continue to share information about our operations, including descriptions of our work, timelines, and health, safety, and environmental data. To access the most up-to-date information on current projects, please visit the Project Updates tab at oxycoloradostakeholder.com/project-updates.

Sincerely,

Oxy Stakeholder Relations
Hours: Monday - Friday, 7 a.m. - 4 p.m.
Phone: 866.248.9577
Email: ColoradoStakeholder@oxy.com
After-Hours and Emergency Line: 970.515.1500



ENGAGEMENT MATERIALS - 7



VIEW LOCATIONS MAP



EXISTING VIEW



EXISTING VIEW



EXISTING VIEW



PROPOSED VIEW



EXISTING VIEW



PAUL NELSON VIEW STUDY
FEBRUARY 2022



PAUL NELSON VIEW STUDY
FEBRUARY 2022




NORRIS DESIGN
Planning • Landscape Architecture • Consulting




ENGAGEMENT MATERIALS - 7



ENGAGEMENT MATERIALS - 8



HomeGood Neighbor CommitmentProject UpdatesOil and Gas 101ResourcesContactEnglish




Colorado Stakeholder Relations

Stakeholder Overview

Developed in 2014, the Occidental Stakeholder Relations team is a dedicated resource for those who live near our operations. We commit to sharing frequent information about our operational activities and seeking community feedback. Occidental safeguards the environment and protects the health and safety of our employees and communities.

Back to Top



HomeGood Neighbor CommitmentProject UpdatesOil and Gas 101ResourcesContactEnglish

Project Updates

Below you will find the latest updates for projects in development and permitting. You can find more information about the different phases of development under [Oil and Gas 101](#). If you have additional questions, please reach out to us on the [Oxy Response Line](#). Operational timeframes are impacted by various factors and are subject to change; we will keep you updated via this web page.



FEBRUARY 2022

OXY STAKEHOLDER RELATIONS



COMMUNITY CONSULTATION REPORT

NELSON FAMILY OIL AND GAS DEVELOPMENT PLAN

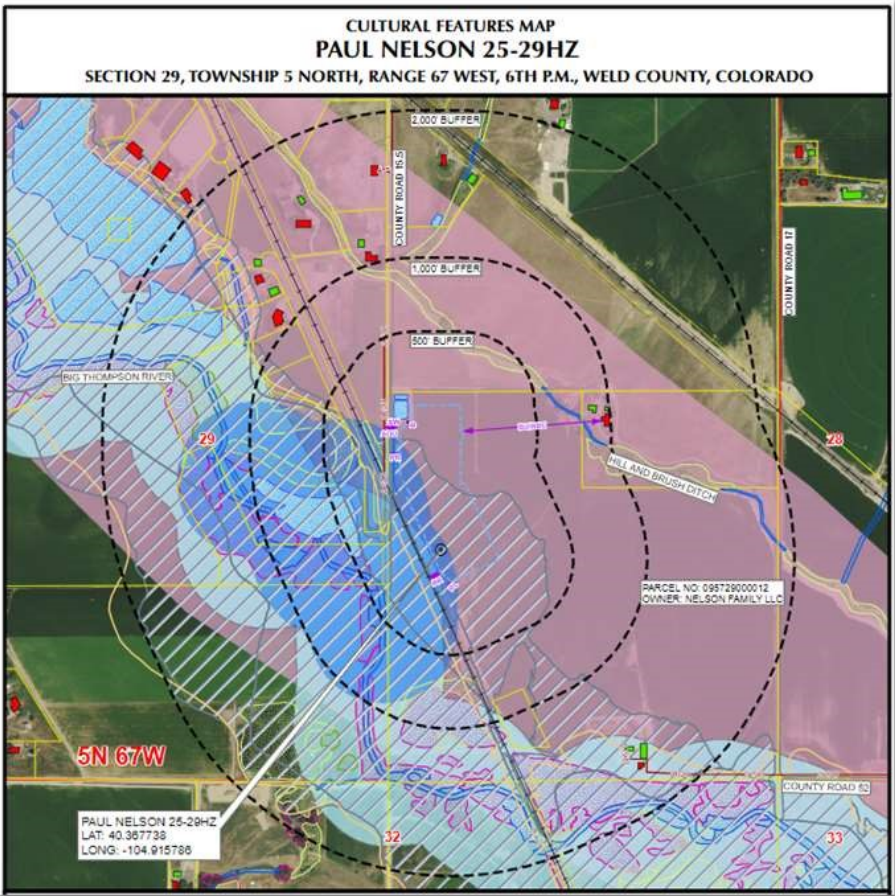
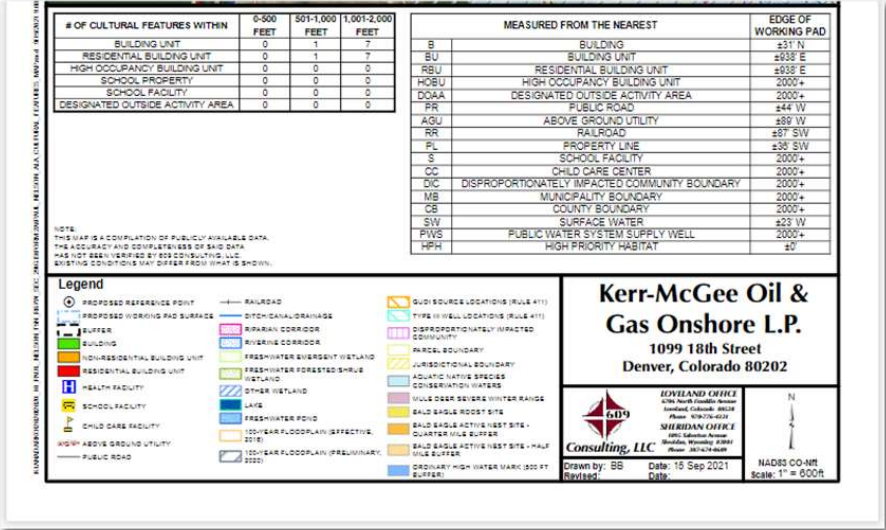
PAUL NELSON 25-39HZ SPECIFIC OUTREACH

KERR MCGEE OIL & GAS ONSHORE, LP, A SUBSIDIARY OF OXY



PAUL NELSON STAKEHOLDERS

8 RBUS WITHIN 2,000'



ENGAGEMENT ACTIVITIES

Residential Building Unit	# of notices/communications	Notes on Interactions
7831 CR 52 Nelson Family - Surface owners Not a permanent residence	+30	The Nelsons are in strong support of the projects. Our team has worked closely with the family for years to develop the locations in a way that protects the community.
1633 S COUNTY ROAD 21 [REDACTED] Vacant Residence	+7	The house on the property is vacant.
25809 COUNTY ROAD 15 ½ [REDACTED]	5	Attempted to meet during the door-to-door. The [REDACTED] family has not responded to our requests for feedback. They have not responded to any invitations to connect or participate in the community meeting. Their concerns shared in public comment were traffic and view which have been addressed by moving the haul route and providing simulations showing what the proposed location will look like from near their home.
25741 COUNTY ROAD 15 ½ [REDACTED]	6	We communicated with Mr. [REDACTED] two times over the phone and sent a one-page information sheet specific to what he asked for. In the initial conversation, he shared frustrations as he thought we were attempting to purchase his mineral rights. He has been contacted many times for this reason and is not interested in the conversation. I shared the proposed plans and asked if he had received the information we mailed. He said that he had received them but didn't recall what the plans were. I shared that we also put all notices on our website, but he prefers to not use the computer and asked that we send something in the mail. We created a one-page notice that contained the specific information that Mr. [REDACTED] asked to see and sent it. I reached back out to him to see if he had any questions after receiving the information. He shared information about his neighborhood and that his biggest concern was dust. He thinks his neighbors would have that as their main concern as well. We discussed how Oxy will address dust and told him he can reach out to us during operations if dust becomes a problem. While we have sent many more notices and stopped by his home in a door-to-door, we have heard anything further from the [REDACTED] family. Their concerns shared in public comment were traffic and view which have been addressed by moving the haul route and providing simulations showing what the proposed location will look like from near their home.

ENGAGEMENT ACTIVITIES

Residential Building Unit	# of notices/ communications	Notes on Interactions
25888 COUNTY ROAD 15 ½ [REDACTED]	5	Attempted to meet the [REDACTED] during a door-to-door. The [REDACTED] family has not responded to our requests for feedback, invitations to meet or participate in the community meeting. They provided public comment, and we sent them a written response for how we plan to address their concerns. The haul route will no longer go past the [REDACTED] home.
25671 COUNTY ROAD 15 ½ [REDACTED]	+15	We have had really great conversations with the [REDACTED] family. The initial conversation with Mr. [REDACTED] was similar to Mr. [REDACTED]. He was frustrated by other companies calling to attempt to purchase mineral interest. Mrs. [REDACTED] got back to us via email stating she had questions about the proposed project. At that point in time, we shared emails and a phone call in which we discussed many of her questions. She asked about the proposed timeline and shared her concerns about the road and traffic and asked about what it will look like. She shared that it would be helpful for someone to come out and talk about the location. The following week, four members of the Oxy team went and met with her at her home. They talk about proximity, traffic, and what the site will look like when complete. A follow-up email revealed her gratitude for the meeting and calls and did not have any further questions. Mrs. [REDACTED] and I have stayed in regular contact as the permitting process has progressed. After we sent the invitation for the community meeting, I both called and emailed her to see if she had any questions or concerns and to see if she would be participating. She shared that because she had nothing outstanding, she would not be participating in the community meeting. The most recent communication was an email sent to her with the visual simulations. *an error in the division order resulted in the [REDACTED] s receiving mailings incorrectly. Mrs [REDACTED] i reached out to me to ask about what she had received. This created more opportunities for her and to communicate.

ENGAGEMENT ACTIVITIES

Residential Building Unit	# of notices/ communications	Notes on Interactions
25341, 25351 HERITAGE CT [REDACTED]r 2 RBUs	7	While many attempts were made through mailings and voicemails, we were happy to be able to have our first conversation at the door-to-door. Mr. [REDACTED] shared that he supports the industry and is not interested in participating in the community meeting. He was interested in seeing the visual simulations. I sent a follow-up email to thank him for his time and to share that I would be passing on the requested information when we received it. I later emailed him the visual simulations.
Outside of 2000' 7800 COUNTY ROAD 54 [REDACTED]	+8	Conversations over the phone and in-person with the [REDACTED] family began with the surface land team in November. The proposed plans including the direction of drilling and how their minerals will be accessed were covered. In addition to the mailings they received, we also had the opportunity to talk to Mr. [REDACTED] during the door-to-door. He shared his concerns over the road and while grateful that the haul route was amended to no longer go north on CR 15.5, he was still skeptical that drivers would stick to the route. We will work with our drivers to ensure they stay on the approved haul route. Mr. [REDACTED] also shared concerns regarding subsurface negotiations. Our surface land team set up a meeting and will go back to meet with the [REDACTED] family during the first week in March.

ENGAGEMENT FEEDBACK: PAUL NELSON

Two areas of focus were discussed by stakeholders

- Traffic – safety and road condition on County Road 15.5
 - Routes were amended to avoid stakeholders and increase safety. Road maintenance was discussed and changes to the southern portion of CR 15.5 are under review with Weld County
- Visual impacts – what the location will look like when complete
 - Upgraded fencing and berming will be used to mitigate aesthetic concerns
 - Visual simulations shared with stakeholders



FEBRUARY 2022

OXY STAKEHOLDER RELATIONS



COMMUNITY CONSULTATION REPORT

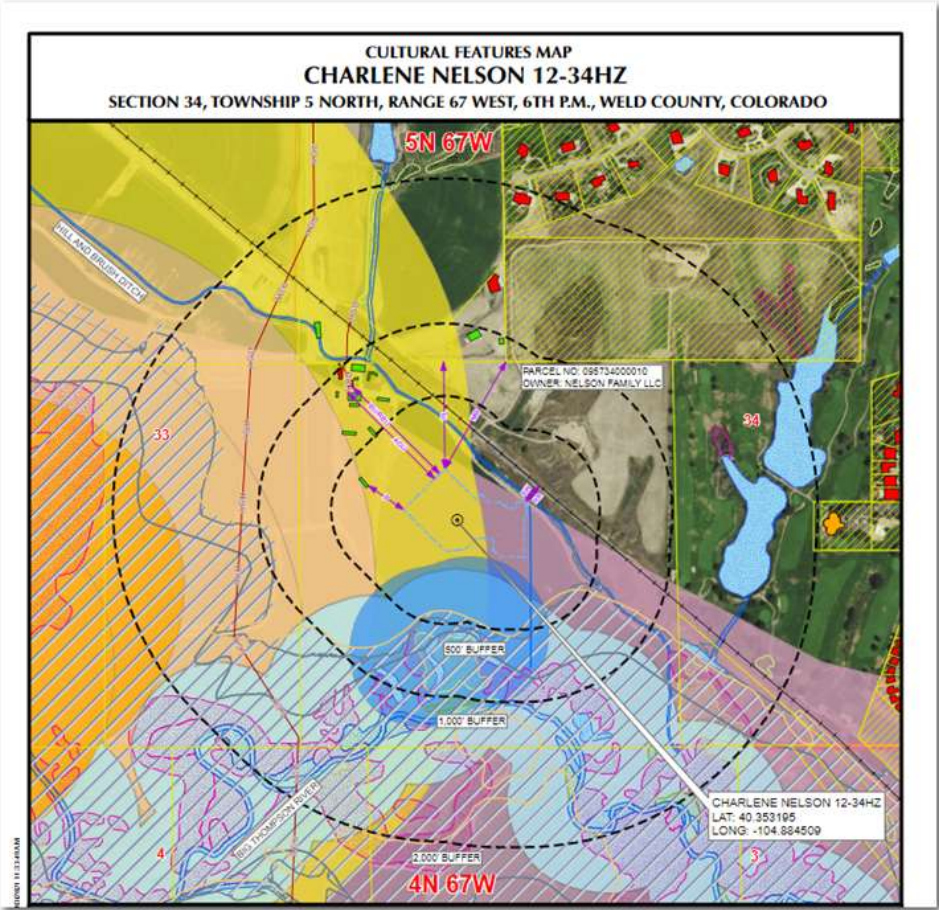
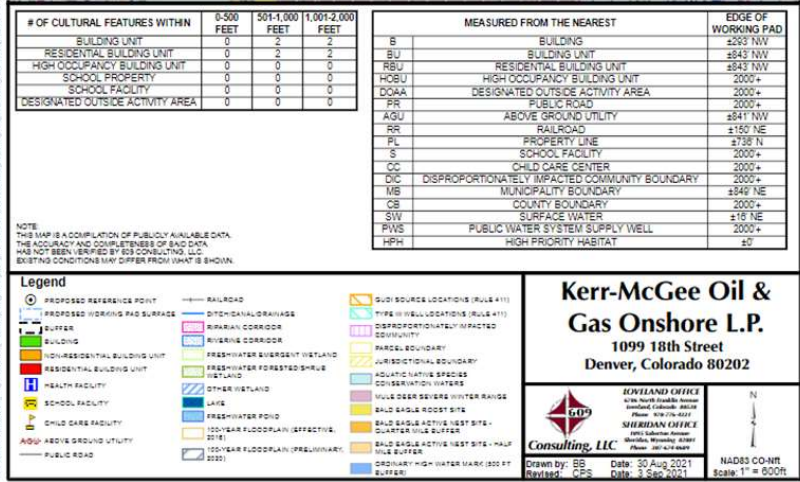
NELSON FAMILY OIL AND GAS DEVELOPMENT PLAN
CHARLENE NELSON 12-34HZ– SPECIFIC OUTREACH

KERR MCGEE OIL & GAS ONSHORE, LP, A SUBSIDIARY OF OXY



CHARLENE NELSON STAKEHOLDERS

4 RBUS WITHIN 2,000'
(2 ARE THE SURFACE OWNERS)



ENGAGEMENT ACTIVITIES

Residential Building Unit	# of notices/ communications	Notes on Interactions
9000 CR 52 (2 RBU) Nelson Family - Surface owners	+30	The Nelsons are in strong support of the projects. Our team has worked closely with the family for years to develop the locations in a way that protects the community.
9004 CR 52 Milliken [REDACTED]	8	We have had conversations with Mr. [REDACTED] both over the phone and via email. He handles mineral interest issues for his family, and for his parents who live further north of the proposed location. He shared frustrations in the past with other operators regarding subsurface issues and trucks ending up on his property. He also shared his preferred method of communication is via email and did not want to participate in the community meeting. He has no outstanding questions or concerns.
1300 Mill Iron Rd [REDACTED]	5	We attempted to meet during the door-to-door. The [REDACTED] family has not responded to our requests for feedback, invitation to meet or participate in the community meeting, or any mailed notices.
Outside of 2000' 9082 CR 52 [REDACTED]	8	We have had several interactions with Mr. and Mrs. [REDACTED] both in person and over the phone. They shared many concerns with us regarding other operator's communication and subsurface issues. They wanted to ensure that the proposed location and haul routes were not on their property.

ENGAGEMENT FEEDBACK: CHARLENE NELSON

Two BMPs of focus were discussed shared from one stakeholder

- Traffic – wants to ensure no trucks will be in his property
 - Routes and location are separated by train tracks and steep terrain
- Lights

Zero unaddressed concerns after in-person meetings, phone calls and email conversations

Zero stakeholders within 2,000' expressed opposition

- In-person meetings, phone calls, emails, postcards, invitations, completeness & consultation notice