

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

02/25/2022

Submitted Date:

02/26/2022

Document Number:

699602804**FIELD INSPECTION FORM**
 Loc ID 331689 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264892	WELL	PA	11/13/2017	OW	123-21130	WELLS 12-11	PA

General Comment:This is a **PLUGGED & ABANDONED WELL** inspection. (AMI: Alternate Method Inspection).

Well(s): 1: Plugged & Abandoned | PA.

Battery: Abandoned. ALL equipment removed.

Abandoned Battery SE corner GPS coordinates: 40.416148 / -104.410145

Inspected Facilities									
Facility ID:	264892	Type:	WELL	API Number:	123-21130	Status:	PA	Insp. Status:	PA

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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [Wellsite Location Reclamation appears Satisfactory.](#)
[Active Location.](#)
[Operator has plugged and abandoned this well on an active location with no other wells.](#)

Corrective Action: _____ Date _____

Overall Final Reclamation	Pass	Well Release on Active Location	Multi-Well Location
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COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 02/25/2022 at approximately 09:05 hrs. I, Bret Evins, conducted an AMI: Alternate Method inspection at: Operator Name: NOBLE ENERGY INC Location Name: WELLS-65N63W /11SWNW Location ID: 331689 Well Name(s): Wells 12-11. API: 05-123-21130. Location County: Weld County, Colorado Weather at date/time of photos: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Battery: Abandoned. ALL equipment removed.</p> <p>WELL STATUS COMMENT: Plugged & Abandoned PA. Form 6S on file. Plugging, cut/cap date: 11/13/2017. Approved. Abandoned Well (PA) GPS coordinates: 40.415934 / -104.410611 Abandoned Batt (PA) GPS coordinates: 40.416148 / -104.410145</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	02/26/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602805	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5675293