



00273118

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SEP 30 1977

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry Hole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>C-17366</b>
2. NAME OF OPERATOR <b>C &amp; K Petroleum, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>1600 Broadway, Suite 1700, Denver, Colorado 80202</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1400' FNL; 2020' FWL Sec. 23</b>		8. FARM OR LEASE NAME <b>Federal</b>
14. PERMIT NO. <b>Colo. 75 47</b>		9. WELL NO. <b>2-23X</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6800' Ground</b>		10. FIELD AND POOL, OR WILDCAT <b>Blue Gravel</b>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23-T9N-R91W</b>
		12. COUNTY OR PARISH <b>Moffat</b>
		13. STATE <b>Colorado</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled and a completion attempted from Lewis formation and operations were suspended June 22, 1975. This well was held for possible use as a disposal well until this time.

We now propose: Displace 65 cubic feet of cement through tubing and place plug from 3775' to 4500'. Cut and pull 4-1/2" casing from free point. Place 35 sack plug in top of casing stub, half in, half out. Plug bottom of surface pipe 270' to 350'.\* Place 10 sack plug in top of surface pipe with regulation marker. Clean up location.

\*with 35 sacks cement.

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED George E. Farmer

TITLE

Division Operations Manager

DATE

Sept. 29, 1977

(This space for Federal or State office use)

DIRECTOR

D &amp; G CONS. COMM.

APPROVED BY Al Rogers

TITLE

DATE

OCT 4 1977

CONDITIONS OF APPROVAL, IF ANY:

cc: Colorado Oil & Gas Conservation Commission  
1313 Sherman, Room 604  
Denver, Colorado 80203

\*See Instructions on Reverse Side

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