

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R-424.  
5. LEASE DESIGNATION AND SERIAL NO.

C-17366

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Attempted completion</b>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <b>C &amp; K Petroleum, Inc.</b>		8. FARM OR LEASE NAME <b>Federal</b>	
3. ADDRESS OF OPERATOR <b>Suite 1700, 1600 Broadway, Denver, Colorado 80202</b>		9. WELL NO. <b>2-23X</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1400' FNL; 2020' FWL Sec. 23</b>		10. FIELD AND POOL, OR WILDCAT <b>Blue Gravel</b>	
14. PERMIT NO. <b>Colo. 75 47</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 23-T9N-R91W</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6800' Gr.</b>		12. COUNTY OR PARISH <b>Moffat</b>	
		13. STATE <b>Colorado</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 8:00 a.m. 2/24/75. Drilled 12 1/4" hole to 320'. Ran 8-5/8", 24#, CW-55 new casing to 306'. Cemented with 225 sacks 2% CaCl<sub>2</sub> cement. Plug down 9:30 p.m. 2/25/75.

Drilled 7-7/8" hole to 4650'. Ran 4 1/2", 10.5#, K-55 casing to 4638'. Cemented with 300 sacks 50-50 Posmix, 100 sacks neat, all 10% salt. Plug down 8:00 a.m. 3/5/75.

6/7/75 Perforated 1 hole each 4145', 4149', 4194', 4197', 4202', 4204'.  
6/8/75 Swabbed dry. Acidized with 500 gallons 15% acid, swabbed dry.  
6/9/75 Fractured with 32,000# 20-40 sand, 200 barrels water, 35 gallons surfactant, 482,000 SCF Nitrogen. Blew back.  
6/10/75 Died during night, swabbed, kicked off, flowed nitrogen and water.  
6/11/75 to Intermittent swabbing; made small amount water and foam, no hydrocarbon gas.  
6/15/75 )  
6/17/75 Perforated 2 holes per foot 4453-59', 4465-71'. Ran packer and set at 4334'.  
6/18/75 Swabbed, slight trace of gas.  
6/19/75 Acidized with 1,000 gallons acid, 15%. Swabbed dry.  
6/21/75 Perforated 2 holes per foot 3857-59', 3879-86', 3903-08'.  
6/22/75 Swabbed clear water.

Well shut down. Operations temporarily suspended.

18. I hereby certify that the foregoing is true and correct

SIGNED George E. Farner

TITLE Division Operations Manager

DATE July 1, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Please advise of method of closing well - wellhead, Tree, etc, Are pits fenced - Date of resumption of operations  
\*See Instructions on Reverse Side - projected date, -

Operator