



icate for Patented and Federal lands.
in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
OCCIDENTAL PETROLEUM CORPORATION COLO. OIL & GAS CONS. COMM.

3. ADDRESS OF OPERATOR
902 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 820'FNL, 760'FWL, NW NW Section 23-9N-90W

At top prod. interval reported below
At total depth

14. PERMIT NO. 68-305 DATE ISSUED 8/15/68

5. LEASE DESIGNATION AND SERIAL NO.
C-0108742

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Belco Government

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23-9N-90W

12. COUNTY OR PARISH Moffat 13. STATE Colorado

15. DATE SPUDDED 8/31/68 16. DATE T.D. REACHED 9/11/68 17. DATE COMPL. (Ready to prod.) P & A 9/13/68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7714' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6745' 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY → XX ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-Lateral, Gamma Ray-Sonic, Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	412'	15"	325 sx regular cement plus 3% CaCl	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number) None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL
None	

DVR	✓
FIP	✓
HMM	✓
LAM	✓
LD	✓

33. PRODUCTION DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Russell A. Pomeroy TITLE Manager DATE 11/11/68

