



00275160

STATE OF COLORADO

icate for Patented and Federal lands.  
in quadruplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR OCCIDENTAL PETROLEUM CORPORATION COLO. OIL & GAS CONS. COMM.							
3. ADDRESS OF OPERATOR 902 Patterson Building, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 820'FNL, 760'FWL, NW NW Section 23-9N-90W At top prod. interval reported below At total depth							
14. PERMIT NO. 68-305				DATE ISSUED 8/15/68			
15. DATE SPUDDED 8/31/68		16. DATE T.D. REACHED 9/11/68		17. DATE COMPL. (Ready to prod.) P & A 9/13/68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7714' GR	
20. TOTAL DEPTH, MD & TVD 6745'		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY None		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-Lateral, Gamma Ray-Sonic, Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32.75#	412'	15"	325 sx regular cement plus 3% CaCl		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
None							
33. PRODUCTION							
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Russell A. Pomeroy		TITLE Manager		DATE 11/11/68			

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fort Union		2224
Lance		3083
Fox Hills		3870
Lewis		3990
Mesa Verde		6534
Total Depth		6745