

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 20275

Contact Name: JIM WIEGER

Name of Operator: CORAL PRODUCTION CORP

Phone: (303) 6233573

Address: 1600 STOUT ST STE 1500

Fax: (303) 6232870

City: DENVER State: CO Zip: 80202

Email: jimwieger@qwestoffice.net

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-121-06740-00

Well Name: JOST A

Well Number: 2

Location: QtrQtr: SWNW Section: 24 Township: 1N Range: 54W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number: _____

Field Name: RAGO NORTH

Field Number: 71850

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.040220

Longitude: -103.375290

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: _____ Date of Measurement: 05/23/2012

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4961	4964	01/10/2022		
D SAND	4882	4890	01/10/2022	B PLUG CEMENT TOP	4832

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	140	110	140	0	VISU
1ST	7+7/8	5+1/2	NA	15	0	5035	100	5035	4457	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4832 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1200 ft. with 40 sacks. Leave at least 100 ft. in casing 1091 CICR Depth

Perforate and squeeze at 190 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 45 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 01/11/2022 Cut and Cap Date: 01/29/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 18

*Wireline Contractor: STS

*Cementing Contractor: YETTER

Type of Cement and Additives Used: CLASS G, 2% CALCIUM CHLORIDE

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

OPERATOR AFFIRMS EACH COA HAS BEEN ADDRESSED. EXISTING J SAND PLUG WAS TAGGED AT 4915'; D SAND CIBP WAS SET AT 4832'. CEMENT WAS CIRCULATED TO SURFACE; CEMENT WAS VERIFIED AT SURFACE DURING CASING CUT & CAP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JIM WIEGER

Title: GEOLOGIST

Date: _____

Email: jimwieger@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment List

Att Doc Num

Name

402951585	WELLBORE DIAGRAM
402951586	WIRELINE JOB SUMMARY
402951595	CEMENT JOB SUMMARY
402965391	OTHER

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)