

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402034477

Date Received:

01/31/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-47299-00

County: WELD

Well Name: Critter Creek

Well Number: 15-6302D

Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 63W Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 400 feet Direction: FSL Distance: 1115 feet Direction: FWL

As Drilled Latitude: 40.916240 As Drilled Longitude: -104.424433

GPS Data: GPS Quality Value: 1.1 Type of GPS Quality Value: PDOP Date of Measurement: 07/27/2018

GPS Instrument Operator's Name: James Freshwater

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 347 feet Direction: FSL Dist: 802 feet Direction: FWL

Sec: 15 Twp: 11N Rng: 63W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 242 feet Direction: FNL Dist: 738 feet Direction: FWL

Sec: 10 Twp: 11N Rng: 63W

Field Name: HEREFORD

Field Number: 34200

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/16/2018 Date TD: 10/15/2018 Date Casing Set or D&A: 10/16/2018

Rig Release Date: 11/06/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17967 TVD** 7533 Plug Back Total Depth MD 17905 TVD** 7533

Elevations GR 5242 KB 5259

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD/LWD, (Resistivity on 123-47302).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,550	445	0	1,550	VISU
1ST	8+3/4	7	23	0	7,971	605	1,090	7,971	CBL
1ST LINER	6+1/8	4+1/2	11.6	7598	17,960	545	7,598	17,960	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,300		NO	NO	
SHARON SPRINGS	7,348		NO	NO	TVD
NIOBRARA	7,374		NO	NO	TVD
FORT HAYS	7,909		NO	NO	TVD
CODELL	8,852		NO	NO	TVD

Operator Comments:

Alternative Logging Program: No open-hole logs were run on this well. A Resistivity log was run on the Critter Creek 15-6104BE (05-123-47302). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. PBTD is taken from the Wet Shoe Sub.
The TPZ is actual.
The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Sr. Regulatory Analyst Date: 1/31/2022 Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402924902	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402929772	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402929776	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402924900	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402034477	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402034513	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402924892	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402924893	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402924894	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402929786	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • TPZ and BHL footages verified.	02/21/2022
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 2 comment(s)