

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402013621

Date Received:

01/31/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller  
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 241-6910  
Address: 555 17TH ST STE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: regulatory@civiresources.com

API Number 05-123-47895-00 County: WELD  
Well Name: Critter Creek Well Number: 15-6104XBW  
Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 63W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 400 feet Direction: FSL Distance: 1190 feet Direction: FWL  
As Drilled Latitude: 40.916246 As Drilled Longitude: -104.424160  
GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/20/2018  
GPS Instrument Operator's Name: James Freshwater FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 378 feet Direction: FSL Dist: 2115 feet Direction: FWL  
Sec: 15 Twp: 11N Rng: 63W FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 242 feet Direction: FNL Dist: 2048 feet Direction: FWL  
Sec: 10 Twp: 11N Rng: 63W  
Field Name: HEREFORD Field Number: 34200  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/29/2018 Date TD: 10/06/2018 Date Casing Set or D&A: 10/07/2018  
Rig Release Date: 11/06/2018 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17820 TVD\*\* 7330 Plug Back Total Depth MD 17760 TVD\*\* 7332

Elevations GR 5242 KB 5259 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (Resistivity on 123-47302).

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,576	435	0	1,576	VISU
1ST	8+3/4	7	23	0	7,847	605	1,172	7,847	CBL
2ND	6+1/8	4+1/2	11.6	7490	17,812	530	7,490	17,812	CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,251				
SHARON SPRINGS	7,489				
NIOBRARA	7,528				

Operator Comments:

Alternative Logging Program: No open-hole logs were run on this well. A Resistivity log was run on the Critter Creek 15-6104BE (05-123-47302). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. PBTB is taken from the Wet Shoe Sub.

The TPZ is actual.

The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 1/31/2022 Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402920921	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402920922	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402924073	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402920920	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402013621	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402013653	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402920926	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402920927	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402920929	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402920931	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised TOC for the production casing from 1142', to 1172', to match the CBL attached to this form.	02/23/2022
Permit	Passes Permitting • TPZ and BHL footages verified.	02/21/2022
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 3 comment(s)