

FORM  
5Rev  
02/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402013621

Date Received:

01/31/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Kate Miller

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 241-6910

Address: 555 17TH ST STE 3700

Fax:

City: DENVER State: CO Zip: 80202

Email: regulatory@civiresources.com

API Number 05-123-47895-00

County: WELD

Well Name: Critter Creek

Well Number: 15-6104XBW

Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 63W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 400 feet Direction: FSL Distance: 1190 feet Direction: FWL

As Drilled Latitude: 40.916246 As Drilled Longitude: -104.424160

GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP Date of Measurement: 09/20/2018

GPS Instrument Operator's Name: James Freshwater  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 378 feet Direction: FSL Dist: 2115 feet Direction: FWL  
Sec: 15 Twp: 11N Rng: 63W\*\* If directional footage at Bottom Hole Dist: 242 feet Direction: FNL Dist: 2048 feet Direction: FWL  
Sec: 10 Twp: 11N Rng: 63W

Field Name: HEREFORD Field Number: 34200

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/29/2018 Date TD: 10/06/2018 Date Casing Set or D&amp;A: 10/07/2018

Rig Release Date: 11/06/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17820 TVD\*\* 7330 Plug Back Total Depth MD 17760 TVD\*\* 7332

Elevations GR 5242 KB 5259

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, (Resistivity on 123-47302).

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,576	435	0	1,576	VISU
1ST	8+3/4	7	23	0	7,847	605	1,172	7,847	CBL
2ND	6+1/8	4+1/2	11.6	7490	17,812	530	7,490	17,812	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,251				
SHARON SPRINGS	7,489				
NIOBRARA	7,528				

## Operator Comments:

Alternative Logging Program: No open-hole logs were run on this well. A Resistivity log was run on the Critter Creek 15-6104BE (05-123-47302). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray. PBTD is taken from the Wet Shoe Sub.

The TPZ is actual.

The BHL location was drilled past the 300' setback, however the actual BPZ is reported on the Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 1/31/2022 Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402920921	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402920922	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402924073	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402920920	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402013621	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402013653	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402920926	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402920927	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402920929	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402920931	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised TOC for the production casing from 1142', to 1172', to match the CBL attached to this form.	02/23/2022
Permit	Passes Permitting • TPZ and BHL footages verified.	02/21/2022
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 3 comment(s)