

Locate
Well
CorrectlyFile in triplicate of and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Wildcat-Julesburg ReservoirCompany Anschutz Drilling Company, Inc.County LoganAddress 620 Colorado Bldg., Denver, Colo.Lease Frank Sparks - 8-26Well No. 1Sec. 28Twp. 12NRge. 48WMeridian State or Pat. FeeLocation 330Ft. (N)of SLine and 330Ft. (E)of Wline of sec.Elevation 4068

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Mendell S. SanfordDate September 9, 1952Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-8-52Finished drilling 9-3-52

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OIL AND GAS SANDS OR ZONES

No. 1, from to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to No. 2, from to No. 4, from to

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI

COMPLETION DATA

Total Depth 4365 ft. Cable Tools from to Rotary Tools from to Casing Perforations (prod. depth) from to ft. No. of holes Acidized with gallons. Other physical or chemical treatment of well to induce flow Shooting Record Prod. began 19 . Making bbls./day of . A. P. I. Gravity Fluid on Pump ☐Tub. Pres. lbs./sq. in. Csg. Pres. lbs./sq. in. Gas Vol. Mcf. Gas Oil Ratio Choke. ☐Length Stroke in. Strokes per Min. Diam. Pump in.B. S. & W. %. Gas Gravity BTU's/Mcf. Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 9-3 19 52 Straight Hole Survey Yes Type Date 19 Other Types of Hole Survey Type Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)Core Analysis yes Depth 4048 to 40574148 to 4172

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Tertiary sands	0	850	
Pierre Shale	850	3230	
Niobrara Shale	3230	3495	
Ft. Hays Lime	3495	3582	

(Continue on reverse side)

