

FORM



6

Rev 11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:
402952253

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10583
Name of Operator: PETRO OPERATING COMPANY LLC
Address: 9033 E EASTER PLACE SUITE 112
City: CENTENNIAL State: CO Zip: 80112-

Contact Name: ALEX COREY
Phone: (713) 408-7174
Fax:
Email: alex.corey@iptenergyservices.com

For "Intent" 24 hour notice required, Name: Revas, Robbie Tel: (720) 661-7242
COGCC contact: Email: robbie.revas@state.co.us

Type of Well Abandonment Report:
☒ Notice of Intent to Abandon
☐ Subsequent Report of Abandonment

API Number 05-123-09092-00
Well Name: DI-TA (JOHN DITIRRO) Well Number: 2
Location: QtrQtr: SENW Section: 30 Township: 2N Range: 66W Meridian: 6
County: WELD Federal, Indian or State Lease Number:
Field Name: SPINDLE Field Number: 77900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.110909 Longitude: -104.824469
GPS Data: GPS Quality Value: 3.0 Type of GPS Quality Value: PDOP Date of Measurement: 07/15/2020
Reason for Abandonment:
☐ Dry
☒ Production Sub-economic
☐ Mechanical Problems
☐ Other
Casing to be pulled:
☐ Yes
☒ No
Estimated Depth:
Fish in Hole:
☐ Yes
☒ No
If yes, explain details below
Wellbore has Uncemented Casing leaks:
☐ Yes
☒ No
If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4587	4677			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	489	350	489	0	VISU
1ST	7+7/8	4+1/2	J55	10.5	0	4794	120	4794		CBL

Date Run: 2/23/2022 Doc [#402952253] Well Name: DI-TA (JOHN DITIRRO) 2

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4567 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4409 ft. to 4541 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2500 ft. with 55 sacks. Leave at least 100 ft. in casing 2400 CICR Depth

Perforate and squeeze at 539 ft. with 165 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 165 sacks half in. half out surface casing from 0 ft. to 539 ft. Plug Tagged: ☐

Set 165 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is to be plugged and abandoned due to sub-economic production and mechanical integrity with future wells in the area to be hydraulically fractured. Current wellbore diagram attached as "other" is tentative, and will be confirmed prior to plugging. Top of cement (TOC) on production string is not recorded on COGCC database. Wireline will be run to locate any debris in the hole, and a CBL will be run to confirm TOC and required plugs for regulatory compliance.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sean Dolfinger

Title: Assoc. Drilling Engineer

Date: _____

Email: sean.dolfinger@iptenergyservices.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment List

Att Doc Num**Name**

402952295	PROPOSED PLUGGING PROCEDURE
402952311	WELLBORE DIAGRAM
402963251	OTHER

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Permit	Confirmed as-drilled well location. Production reporting up-to-date. Confirmed productive interval docnum: 56445. Missing current WBD. Returned to draft.	02/14/2022
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Total: 1 comment(s)