

# Oxy Operations Summary

Well:	ROLAND X28-04			Spud Date:	1/28/2008 2:30:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	ROLAND X28-04
Event:	ABANDONMENT			Rig Name:	ENSIGN 317
Start Date:	11/3/21			End Date:	1/24/22
Datum:	RKB @ 4918			Well UWI:	
Report Date	Time From	Time To	Duration (hr)	Operation	
9/28/21	10:00	11:00	1	FORM 17 TEST NO FLUIDS. SC START 16 PSI AND SC END WHISPER.	
10/22/21	11:45	12:55	1.17	RU EXCELLENCE LOGGING TP 700 CP 700 FL ( NOT DETECTED ) RIHW 2" JDC ( NO FISH @ 7689') RIHW 1.5 LIB TAG @ 7728' OOH RDMO SLICKLINE	
10/29/21	12:00	14:00	2	LONE TREE SERVICES INSTALL A STRING FENCE FOR RIG OPS.	
11/3/21	6:00	7:00	1	CREW TRAVEL TO ROLAND X 28-3 STARTED EQUIP. JSA MEETING RIG INSPECTION	
11/3/21	7:00	8:00	1	ROAD RIG AND EQUIPMENT TO LOCATION.	
11/3/21	8:00	8:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 12 (PSI). PRODUCTION CASING: 700 (PSI). TUBING: 700 (PSI). INTERMEDIATE CASING ## (NAI).	
11/3/21	8:15	9:30	1.25	RU SERVICE RIG ENSIGN 317. RU HARD LINES. TEST PUMP POP OFF. TEST HARD LINE 2000PSI. DERRIK INSPECTION	
11/3/21	9:30	10:45	1.25	CONTROLLED WELL. BULL HEADED WELL. 75BBLS DOWN P-CSG 45BBLS DOWN P-TBG 15BBLS DOWN P-CSG NO CIRC EST. FLOW CHECK 15MIN	
11/3/21	10:45	11:30	0.75	NU & TEST BOP. RU FLOOR & TBG EQUIP. BOP PIPE & BLIND RAMS TESTED ON WH STUMP. TESTED BOTH PIPE & BLIND RAMS TO 250PSI LOW & 5000PSI HIGH TEST. TESTED BOP TO WH SEAL 250PSI LOW & 5000PSI HIGH TEST. TESTED TIW'S BOTH TESTED GOOD.	
11/3/21	11:30	12:45	1.25	ATTEMPT TO UNLAND P-TBG/HANGER. INSTALLED 6'-2.375" N-80 P-JT PULLED 70K# (N-80 MAX PULL 104K#/83K# 80% WORKED PULL WEIGHT UNABLE TO UNLAND	

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11/3/21	12:45	13:30	0.75	NU RMOR HANGER JACK UNIT. 3.125" OD LIFT SUBS 2.78" REG BOX x 2.375" EUE PIN BOTTOM CONNECTION. PULLED 110K# HANGER FREED UP	
11/3/21	13:30	15:00	1.50	TOOH SB 220JTS LD 26JTS 2.375" TBG 2.375"x1.875" XN 2.375" NC PUMPED 60BBLS FRESH + BIO WHILE TOOH	
11/3/21	15:00	15:15	0.25	JSA MEETING RU WL EQUIPMENT.	
11/3/21	15:15	16:00	0.75	RIH 3.8" GR/JUNK BASKET TOTAL MD 7683' TAGGED FLUID LEVEL @ 5178'	
11/3/21	16:00	16:45	0.75	RIH 4.5" CIBP SET @ 7650'	
11/3/21	16:45	17:30	0.75	RIH DB 2SKS CMT ON CIBP @ 7650'	
11/3/21	17:30	17:45	0.25	LOAD WELL PUMPED ON WELL DURING WL OPPS 80BBLS TO LOAD WELL	
11/3/21	17:45	18:00	0.25	P-T P-CSG AGAINST 4.5" CIBP @ 7650' 500PSI/15MIN GOOD TEST	
11/3/21	18:00	18:30	0.50	MONITORED WELL 30 MIN. CONFIRMED STATIC CONDITIONS.	
11/3/21	18:30	19:30	1	RIH 4'x3.125" P-GUN 4SPS/120*/.5" HOLE 16 SHOTS @ 6965' RD WL EQUIPMENT.	
11/3/21	19:30	19:45	0.25	SHUT IN WELL DRAINED EQUIP.	
11/3/21	19:45	20:30	0.75	CREW TRAVEL TO YARD	
11/4/21	6:00	7:00	1	CREW TRAVEL TO YARD.	
11/4/21	7:00	7:30	0.50	JSA MEETING START EQUIP	

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Report Date	Time From	Time To	Duration (hr)	Operation	
11/4/21	7:30	7:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 9 (PSI). PRODUCTION CASING: 120 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
11/4/21	7:45	10:00	2.25	TIH 221JTS 2.375" J55 TBG 2.375" x 1.875" XN 4.5" TENSION PKR + UNLOADER SET PKR @ 6906' (WEL FULL. WATER LEVEL 300'. DISPLACING WHILE TIH)	
11/4/21	10:00	10:30	0.50	PERFORM INJECTION TEST (WITH PACKER).	
11/4/21	10:30	12:30	2	TOOH 221JTS 2.375" J55 TBG 2.375" x 1.875" XN 4.5" TENSION PKR + UNLOADER	
11/4/21	12:30	13:00	0.50	CREW TOOK LUNCH WHILE WAITING ON PKR & HYDROTEST UNIT.	
11/4/21	13:00	15:30	2.50	TIH HYDROTESTING TBG 5000PSI(NO TBG FAILURES) 221JTS 2.375" J55 TBG 2.375" x 1.875" XN 4.5" COMPRESION PKR SET PKR @ 6906'	
11/4/21	15:30	16:15	0.75	PERFORM INJECTION TEST (WITH PACKER).	
11/4/21	16:15	18:00	1.75	TOOH 221JTS 2.375" J55 TBG 2.375" x 1.875" XN 4.5" COMPRESION PKR	
11/4/21	18:00	18:30	0.50	SHUT WELL IN DRAINED EQUIPMENT	
11/4/21	18:30	19:30	1	CREW TRAVEL TO YARD	
11/5/21	6:00	7:00	1	CREW TRAVEL TO LOCATION.	
11/5/21	7:00	7:30	0.50	JSA MEETING START EQUIPMENT	
11/5/21	7:30	7:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 07 (PSI). PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
11/5/21	7:45	10:00	2.25	WAITING ON OXY ORDERS. (CHANGE MANIFOLD VALVES)	

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11/5/21	10:00	12:00	2	TIH 4.5" CICR 221JTS 2.375" TBG SET @ 6910'MD	
11/5/21	12:00	12:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
11/5/21	12:30	13:30	1	PUMP 100 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (PACKER) DEPTH: 6910 FT, BOTTOM (PERF): 6965 FT, TOP (NA): ##### FT, TOC IN CSG: 6840 FT	
11/5/21	13:30	15:30	2	TOOH SB 138JTS 2.375" TBG LD 83JTS + XN + CICR SETTING TOOL	
11/5/21	15:30	16:00	0.50	JSA MEETING RU RELIANCE WL EQUIPMENT	
11/5/21	16:00	17:00	1	RIH 4'x3.125" DEEP PEN GUN SHOT 16 HOLES @ 4359' RD WL EQUIPMENT	
11/5/21	17:00	18:15	1.25	TIH 4.5" TENSION PKR+UNLOADER SET PKR @ 4305'	
11/5/21	18:15	18:45	0.50	PERFORM INJECTION TEST (WITH PACKER).	
11/5/21	18:45	19:00	0.25	RLS PKR LD 10JTS SET PKR @ 3993'	
11/5/21	19:00	19:15	0.25	SHUT IN WELL DRAINED EQUIPMENT	
11/5/21	19:15	20:00	0.75	CREW TRAVEL TO YARD	
11/8/21	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
11/8/21	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
11/8/21	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 11 (PSI). PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	

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Report Date	Time From	Time To	Duration (hr)	Operation	
11/8/21	7:30	8:30	1	RLS PKR TOO H SB 132JTS 2.375" TBG 2.375"x 1.875" XN LD 4.5" TENSION PKR + UNLOADER	
11/8/21	8:30	9:15	0.75	TIH 4.5" CICR 138JTS 2.375" TBG 2.375"x 1.875" XN SET CICR @ 4300'	
11/8/21	9:15	9:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
11/8/21	9:30	10:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4300 FT, BOTTOM (PERF): 4359 FT, TOP (NA): ##### FT, TOC IN CSG: 4236 FT	
11/8/21	10:00	10:15	0.25	TOO H LD 42JTS 2.375" TBG	
11/8/21	10:15	10:45	0.50	RH CLEAN @ 3000'-96JTS 50BBLS T-V 3BBLS/MIN 350PSI	
11/8/21	10:45	11:30	0.75	TOO H LD 22JTS + CICR SETTING TOOL SB 72JTS 2.375" TBG	
11/8/21	11:30	12:00	0.50	JSA MEETING MIRU RELIANCE WL	
11/8/21	12:00	12:30	0.50	RIH 4'x3.125" DEEP PEN P-GUN 4SPF/120*/.5"HOLE 16 SHOTS @ 2300'-2304'	
11/8/21	12:30	13:15	0.75	TIH 72JTS 2.375" TBG 2.375"x 1.875" XN 4.5" TENSION PKR + UNLOADER SET PKR @ 2249'MD	
11/8/21	13:15	13:30	0.25	PERFORM INJECTION TEST (WITH PACKER).	

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11/8/21	13:30	14:00	0.50	RLS PKR TOO H 72JTS 2.375" TBG 2.375"x 1.875" XN 4.5" TENSION PKR + UNLOADER	
11/8/21	14:00	15:00	1	TIH 72JTS 2.375" TBG 2.375"x 1.875" XN 4.5" CICR SET CICR @ 2240'	
11/8/21	15:00	15:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
11/8/21	15:30	16:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2240 FT, BOTTOM (PERF): 2300 FT, TOP (NA): ##### FT, TOC IN CSG: 2175 FT	
11/8/21	16:00	16:15	0.25	TOO H LD 8JTS 2.375" TBG TIED ON CMT LINE TO TBG	
11/8/21	16:15	16:30	0.25	RH CLEAN @ 2000'-64JTS 2.375"TBG 35BBLS T-V 3BBLS/100PSI	
11/8/21	16:30	17:00	0.50	TOO H LD 32JTS SB 32JTS 2.375" TBG 2.375"x1.875" XN	
11/8/21	17:00	17:15	0.25	SHUT IN WELL DRAINED EQUIPMENT	
11/8/21	17:15	18:00	0.75	CREW TRAVEL TO YARD	
11/9/21	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
11/9/21	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
11/9/21	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 6 (PSI). PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
11/9/21	7:30	8:00	0.50	JSA MEETING MIRU RELIANCE WL EQUIPMENT	

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11/9/21	8:00	8:30	0.50	RIH 4'x3.125" DEEP PENETRATION GUN 4SPF 16SHOTS @ 1850'	
11/9/21	8:30	11:00	2.50	PERFORM INJECTION TEST (DOWN CASING).	
11/9/21	11:00	11:30	0.50	SPOTTED 40BBLS HSF HALLIBURTON POWDER CHEMICAL NPT 160* HEATED WATER 4BBLS/MIN 450PSI	
11/9/21	11:30	13:00	1.50	2HR HSF SOAK TIME CLEANED OUT MUD TANKS WHILE WAITING 220BBLS TO ARF HEAVY MUD RETURNS	
11/9/21	13:00	14:30	1.50	CIRCULATED HSF OUT 4BBLS/MIN 600PSI CIRCULATED 110BBLS T-VOLUME HEAVY MUD IN RETURNS	
11/9/21	14:30	15:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
11/9/21	15:00	16:00	1	PUMP 235 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 1850 FT, TOP (NA): ##### FT, TOC IN CSG: 1115 FT	
11/9/21	16:00	16:30	0.50	SHUT IN WELL DRAINED EQUIPMENT	
11/9/21	16:30	17:30	1	CREW TRAVEL TO YARD	
11/10/21	6:00	6:45	0.75	CREW TRAVEL TO LOCATION.	
11/10/21	6:45	7:00	0.25	JSA MEETING START EQUIPMENT	
11/10/21	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
11/10/21	7:15	7:30	0.25	TIH 35JTS 2.375" TBG 2.375"x1.875" XN TAG TOC @ 1062'	

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11/10/21	7:30	8:00	0.50	TOOH SB 35JTS 2.375" TBG 2.375"x1.875" XN	
11/10/21	8:00	8:30	0.50	TIH 33JTS 2.375" TBG 2.375"x1.875" XN 3.125" MECHANICAL CUTTER P/U PWR SWVL CUT 4.5" P-CSG @ 1015' LD PWR SWVL	
11/10/21	8:30	9:00	0.50	TOOH SB 33JTS 2.375" TBG 2.375"x1.875" XN LD 3.125" MECHANICAL CUTTER	
11/10/21	9:00	9:30	0.50	EST. F-CIRC 100BBLS CIRCULATED 4BBLS/MIN 200PSI	
11/10/21	9:30	10:00	0.50	ND WORK FLOOR & EQUIPMENT ND BOP ND 5K W-H REMOVED S-CSG CAP & ELEMENTS UNLANDED 4.5" P-CSG W/ CSG SPEAR 45K# NU BOP & P&A SPOOL NU WORK FLOOR & EQUIPMENT	
11/10/21	10:00	10:45	0.75	TOOH LD 25JTS 4.5" P-CSG W/ PIPE WRANGLER	
11/10/21	10:45	11:00	0.25	TIH 33JTS 2.375" TBG 2.375"x1.875" XN 4'x2.375" DIVERTER TOOL EOT 1020'	
11/10/21	11:00	11:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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11/10/21	11:15	12:00	0.75	PUMP 130 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 800 FT, BOC 1015 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
11/10/21	12:00	12:15	0.25	WOC 4HR REQUIREMENT PERFORMED OTHER OPPS WHILE WAITING	
11/10/21	12:15	13:00	0.75	ND BOP & EQUIP. NU 9" BOP	
11/10/21	13:00	13:30	0.50	TIH 10JTS 2.375" TBG 2.375"x1.875" XN 8.625" BIT & SCRAPER 310'MD	
11/10/21	13:30	14:00	0.50	EST. F-CIRC SPOTTED 20BBLS HSF 160*WATER(NPT) 25LBS HALLIBURTON SURFACTANT	
11/10/21	14:00	16:00	2	WOC	
11/10/21	16:00	16:15	0.25	TIH 25JTS 2.375" TBG 2.375"x1.875" XN 4'x2.375" DIVERTER TOOL TAG TOC @ 800'	
11/10/21	16:15	16:30	0.25	TOOH LD 17JTS 2.375" TBG	
11/10/21	16:30	16:45	0.25	EST. F-CIRCULATION CIRCULATED 30BBLS FRESH WATER CIRCULATING HSF OUT TOOH 8JTS 2.375" TBG	
11/10/21	16:45	17:15	0.50	TIH 8.625" TENSION PKR SET @ 20'MD PRESSURE TESTED S-CSG AGAINST TOC @ 800' 500PSI 15MIN NO LEAKS S-CSG HOLE ISOLATED TO 20' TO SURFACE	
11/10/21	17:15	17:30	0.25	RLS PKR LD PKR & JT	
11/10/21	17:30	17:45	0.25	JSA MEETING MIRU RELIANCE WL	

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11/10/21	17:45	18:00	0.25	RIH 8.625" CIBP SET @ 260'	
11/10/21	18:00	18:15	0.25	TIH 8JTS 2.375" TBG 2.375"x1.875" XN 4'x2.375" DIVERTER TOOL EOT 256'MD	
11/10/21	18:15	18:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
11/10/21	18:30	18:45	0.25	PUMP 98 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 15 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
11/10/21	18:45	19:00	0.25	TOOH LD 8JTS 2.375" TBG 2.375"x1.875" XN 4'x2.375" DIVERTER TOOL	
11/10/21	19:00	19:15	0.25	SHUT IN WELL DRAINED EQUIPENT	
11/10/21	19:15	20:00	0.75	CREW TRAVEL TO YARD	
11/11/21	6:00	6:45	0.75	CREW TRAVEL TO LOCATION	
11/11/21	6:45	7:15	0.50	JSA MEETING START EQUIPMENT	
11/11/21	7:15	7:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 (PSI). PRODUCTION CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
11/11/21	7:30	9:00	1.50	RD ENSIGN 317 & SERVICE EQUIPMENT CLEANED UP LOCATION MOVED OUT	
1/24/22	8:00	9:00	1	DUG UP SURFACE CASING	
1/24/22	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
1/24/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
1/24/22	11:00	12:00	1	BACKFILLED	

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Report Date	Time From	Time To	Duration (hr)	Operation	
1/24/22	12:00	12:00	0	PLACED MARKER BALL	