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FORM 5A Rev 09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

Document Number:

402120052

Date Received:

01/31/2022

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Kate Miller

   Phone: (303) 241-6910

   Fax:

   Email: regulatory@civiresources.com

5. API Number   05-123-47306-00

6. County: WELD

7. Well Name: Critter Creek

   Well Number: 16-6005BE

8. Location: QtrQtr: SESE   Section: 16   Township: 11N   Range: 63W   Meridian: 6

9. Field Name: HEREFORD   Field Code: 34200

Completed Interval

FORMATION: NIOBRARA   Status: PRODUCING   Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/10/2019   End Date: 05/02/2019   Date this Formation was Completed: 06/04/2019

Perforations Top: 8030   Bottom: 17887   No. Holes: 2988   Hole size: 42/100   Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

> 83 STAGE WET SHOE PLUG AND PERF 13,607,020 LBS 20/40 SAND, 1,161,890 LBS 100# MESH, 1,952 BBLS 15% HCL ACID, AND 403,722 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 405674   Max pressure during treatment (psi): 8611

Total gas used in treatment (mcf): 0   Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____   Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 1952   Number of staged intervals: 83

Recycled or Reused Fluids used in treatment (bbl): 0   Flowback volume recovered (bbl): 54597

Fresh water used in treatment (bbl): 403722   Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14768910

Fracture stimulations must be reported on FracFocus.org

Test Information:

07/05/2019   Hours: 24   Bbl oil: 70   Mcf Gas: 26   Bbl H2O: 1143

Date | Calculated 24 hour rate: Bbl oil: 70   Mcf Gas: 26   Bbl H2O: 1143   GOR: 371

Test Method: Flowing   Casing PSI: 996   Tubing PSI: 318   Choke Size: 33/64

Gas Disposition: SOLD   Gas Type: WET   Btu Gas: 270   API Gravity Oil: 37

Tubing Size: 2 + 3/8   Tubing Setting Depth: 8013   Tbg setting date: 05/30/2019   Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____   Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt _____

** Bridge Plug Depth: _____   ** Sacks cement on top: _____   ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 336' FNL and 2169' FEL of Section 9.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Rachel Milne

Title: Senior Regulatory Analyst   Date: 1/31/2022   Email: regulatory@civiresources.com

Attachment List

Att Doc Num	Name
402120052	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 1 comment(s)