

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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402014904

Date Received:

01/31/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (303) 241-6910

Fax:

Email: regulatory@civiresources.com

5. API Number 05-123-47895-00

7. Well Name: Critter Creek

8. Location: QtrQtr: SWSW Section: 15 Township: 11N Range: 63W Meridian: 6

9. Field Name: HEREFORD Field Code: 34200

6. County: WELD

Well Number: 15-6104XBW

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 12/17/2018 End Date: 01/10/2019 Date this Formation was Completed: 04/17/2019
Perforations Top: 7880 Bottom: 17727 No. Holes: 1992 Hole size: 37/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

83 STAGE WET SHOE PLUG AND PERF 13,729,884 LBS 20/40 SAND, 1,179,712 LBS 100# MESH, 1,429 BBLS 15% HCL ACID, AND 241,940 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 243369 Max pressure during treatment (psi): 7505
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83
Total acid used in treatment (bbl): 1429 Number of staged intervals: 83
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 35716
Fresh water used in treatment (bbl): 241940 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14909596

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

04/20/2019 Hours: 24 Bbl oil: 290 Mcf Gas: 100 Bbl H2O: 703
Date Calculated 24 hour rate: Bbl oil: 290 Mcf Gas: 100 Bbl H2O: 703 GOR: 345
Test Method: choke flow Casing PSI: 975 Tubing PSI: 349 Choke Size: 31/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1037 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7547 Tbg setting date: 02/14/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. The bottom of the completed interval is at 337' FNL and 2050' FWL of Section 10.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 1/31/2022 Email: regulatory@civiresources.com

Attachment List

Att Doc Num Name

402014904 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This Form returned to "Draft" on 11/9/2021 as part of Highpoint AOC Batch 5.	11/09/2021

Total: 1 comment(s)