

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402947816

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 8960

Contact Name: Kate Miller

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (303) 241-6910

Address: 410 17TH STREET SUITE #1400

Fax:

City: DENVER

State: CO

Zip: 80202

Email: Regulatory@civiresources.com

API Number 05-123-51160-00

County: WELD

Well Name: STATE ANTELOPE

Well Number: E14-31-30XRLNB

Location: QtrQtr: SWSE

Section: 31

Township: 5N

Range: 62W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 660 feet

Direction: FSL

Distance: 2462 feet

Direction: FEL

As Drilled Latitude:

As Drilled Longitude:

GPS Data:

GPS Quality Value:

Type of GPS Quality Value:

Date of Measurement:

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 362 feet

Direction: FSL

Dist: 2410 feet

Direction: FEL

Sec: 31

Twp: 5N

Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 362 feet

Direction: FSL

Dist: 2410 feet

Direction: FEL

Sec: 31

Twp: 5N

Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/31/2022

Date TD: 01/31/2022

Date Casing Set or D&A: 02/01/2022

Rig Release Date: 02/01/2022 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 1724

TVD** 1692

Plug Back Total Depth MD 350

TVD** 350

Elevations GR 4550

KB 4563

Digital Copies of ALL Logs must be Attached



List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 165

Fresh Water (bbls): 165

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 16 | A53B | 52.78 | 0 | 93 | 103 | 93 | 0 | VISU |
| OPEN HOLE | 13+1/2 | | | | 0 | 1724 | | | | |

Bradenhead Pressure Action Threshold _____ psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

Casing was not set

STAGE/TOP OUT/REMEDIAL CEMENTCement work date: 02/01/2022

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|-----------|-----------------------------------|---------------|------------|---------------|
| | OPEN HOLE | | 295 | 329 | 650 |

Details of work:

Bonanza set and open hole plug from 339' -650 with 295 sks of cement.

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| | | | | | |

Operator Comments:

Bonanza has an unplanned sidetrack, the wellbore was not drilled to the intended well plan due to an error in transferring the directional plan data by the directional driller on the rig. After drilling surface casing to 1724' MD, bonanza sidetracked the well.

No logs were run, formation tops will be reported on the form 5 for the 01 wellbore.

As drilled GPS will be submitted on the form 5 for the 01 wellbore.

Rig Release date is specific to the original hole only.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley NoonanTitle: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 402954122 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402954161 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402954125 | Other | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 402954163 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)