

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 861-3000

SUNDY NOTICE



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OCT 22 2009
COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100264
2. Name of Operator: XTO Energy Inc.
3. Address: 382 CR 3100
City: Aztec State: NM Zip: 87411
4. Contact Name: Tom DeLong
Phone: (505) 333-3100
Fax: (505) 333-3285
5. API Number: 011-04570 OGCC Facility ID Number: 04-15
6. Well/Facility Name: Apache Canyon
7. Location (Quadr. Sec. Twp. Rng. Meridian):
8. Location (Quadr. Sec. Twp. Rng. Meridian):
9. County: Las Animas
10. Field Name: Purgatoire River
11. Federal, Indian or State Lease Number: 26922

Complete the Attachment Checklist

OP OGCC
Survey Plat
Directional Survey
Surface Egrmt Diagram
Technical Info Page
Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface quictr is substantive and requires a new permit FEL/FWL)

Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer
Latitude Distance to nearest property line
Longitude Distance to nearest lease line
Ground Elevation Distance to nearest well same formation
Surface owner consultation date:
attach directional survey

GPS DATA:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

☐ CHANGE SPACING UNIT
Formation: Formation Code: Spacing order number: Unit: Acreage Unit configuration:
☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date: From: To: Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for inspection: MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:
☐ REQUEST FOR CONFIDENTIAL STATUS (e-mail from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used: Cementing tool setting/depth: Cement volume: Cement top: Cement bottom: Date:
*submit ctd and cement job summaries

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: ☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
☐ Intent to Recomplete (submit form 2)
☐ Change Drilling Plans
☐ Gross Interval Changed?
☐ Casing/Cementing Program Change
☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☒ Other: Vacuum
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Tom DeLong* Date: 10-19-09 Email:
Print Name: Tom DeLong Title: Engineering Manager

COGCC Approved: *W. J. Stephens* Title: *Executive Director* Date: 10/21/09
CONDITIONS OF APPROVAL, IF ANY:

[illegible]

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