

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/15/2022

Submitted Date:

02/16/2022

Document Number:

699804158

**FIELD INSPECTION FORM**

Loc ID 334969 Inspector Name: De Paolo, Corey On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**  
20 Number of Comments  
2 Number of Corrective Actions  
 Corrective Action Response Requested

**Operator Information:**  
 OGCC Operator Number: 96850  
 Name of Operator: TEP ROCKY MOUNTAIN LLC  
 Address: PO BOX 370  
 City: PARACHUTE State: CO Zip: 81635

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272084	WELL	PR	08/30/2004	GW	045-10016	FEDERAL GM 32-11	PR
272085	WELL	PR	09/11/2004	GW	045-10017	FEDERAL GM 532-11	PR
272086	WELL	PR	09/01/2004	GW	045-10018	FEDERAL GM 332-11	PR
272087	WELL	PR	09/01/2018	GW	045-10019	FEDERAL GM 432-11	PR

**General Comment:**

COGCC Inspection Report Summary  
 On Tuesday 2/15/22 at approximately 11:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-67S96W /11SWNE, Location #334969 in Garfield County Colorado.  
 While there, I observed normal production operations.  
 Refer to document #699803804 inspection conducted on 11/24/21. All previous corrective actions have been completed.  
 During this inspection the following compliance issues were observed:

- 1) Vent pipe on tank open ended with a corrective action date of 2/22/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 3/3/22.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado river.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.  
 This is a summary of inspection report.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

**Equipment:**

Type: Bird Protectors	# 2		corrective date
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Vent pipe on tank open ended.		
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date: 02/22/2022
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: <a href="#">Centralized containment</a>					
Corrective Action:				Date:	

<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	

<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	<u>272084</u>	Type:	<u>WELL</u>	API Number:	<u>045-10016</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b><u>Producing Well</u></b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>272085</u>	Type:	<u>WELL</u>	API Number:	<u>045-10017</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b><u>Producing Well</u></b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>272086</u>	Type:	<u>WELL</u>	API Number:	<u>045-10018</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b><u>Producing Well</u></b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				
Facility ID:	<u>272087</u>	Type:	<u>WELL</u>	API Number:	<u>045-10019</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
<b><u>Producing Well</u></b>									
Comment:	<u>Producing</u>								
Corrective Action:					Date:				

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					Location lacks stabilization
		Culverts				
Ditches						
		Compaction				
Gravel	Fail					Gravel insufficient
		Gravel				
		Check Dams				
Other	Fail					Insufficient tracking BMP at entrance to location
Sediment Traps						
		Berms				
Berms						

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 03/03/2022

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<span style="color: blue;">Refer to equipment and Storm water for corrective actions.</span>	depaoloc	02/16/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804159	Photos for Insp. #699804158	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5667343">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5667343</a>